Origin Energy Our strategy

Frank Calabria, CEO & Lawrie Tremaine, CFO

9 March 2022

0 0 0 0



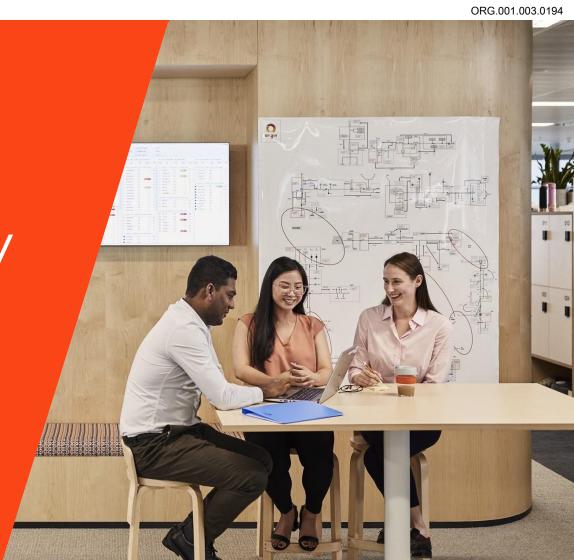
Acknowledgement of Country

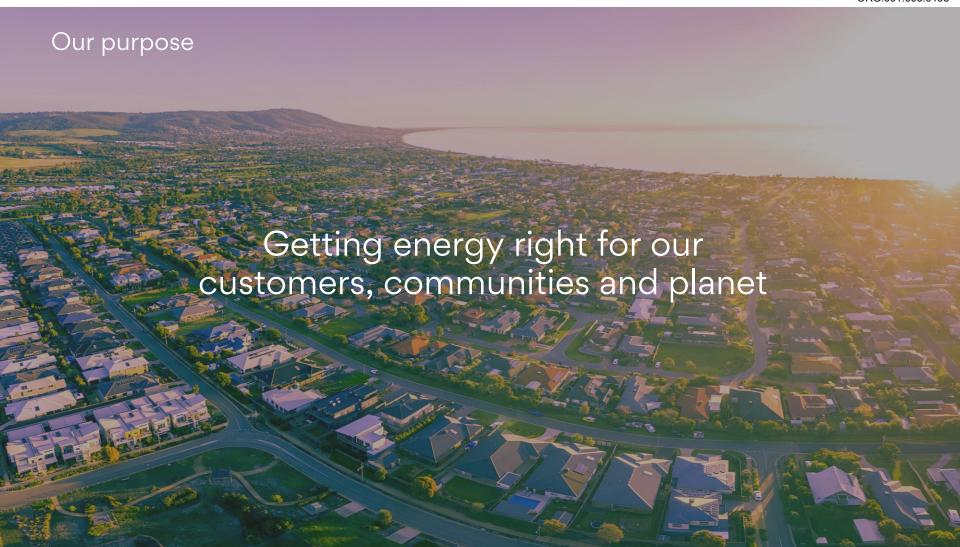
We acknowledge the Gadigal People of the Eora Nation as the traditional custodians of the land on which we gather today, and pay our respects to their Elders - past, present and emerging



Our strategy

0 0 0 0





Our strategic framework



Belief in decarbonisation

Good for the

environment.

shareholders

customers and



Growth in a decarbonising world



The energy transition creates significant growth opportunities



Assets and capabilities

Our assets and capabilities provide a strong foundation to grow



Disciplined capital allocation framework

Strong balance sheet, ability to invest in growth and increase shareholder returns Sustainable value creation

Belief in decarbonisation

- The energy system is undergoing significant transformation as the economy decarbonises
- Origin is positioned to meet customer demand for low carbon products and services
- Our strategy is aligned to our ambition to achieve net zero emissions by 2050
 - We will update our emissions reduction target to a 1.5°C pathway in our Climate Transition Action Plan
- Our strategy is designed to deliver low carbon energy to our customers and create value for our shareholders

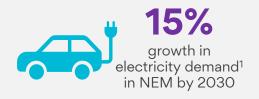
Tailwinds from the energy transition create significant growth opportunities



73% of NEM to be renewables by 2030



growth in storage in NEM by 2030





US\$120tn investment to reach Net

investment to reach Ne Zero globally by 2050



40%

growth in electricity demand globally by 2030



6x growth in hydrogen globally by 2050

Sources

Domestic: AEMO draft ISP2022, Step change scenario Global: IEA NZE scenario

Numbers are rounded

1) Electricity demand is gross of solar PV

9 March 2022

Our assets and capabilities



Customers and leading technology

- Large scale
- Strong brand
- Advanced products and platform



Competitive cost of energy

- · Large peaking generation fleet
- Risk management capabilities
- Positioned to grow in a low carbon future



Privileged assets

- High quality gas resource
- Strong gas supply portfolio
- Low cost asset operator

Strong foundations for growth and creating shareholder value

Our ambition and strategy

Our ambition

Lead the transition to net zero through cleaner energy and customer solutions



Unrivalled customer solutions



Accelerate renewable and cleaner energy



Maximise cash flow and value

Our strategic pillars

- Leading brand providing lowest cost and superior customer experience
- Smart, connected and low carbon solutions to enable customers' transition to net zero
- Significantly grow customer scale and breadth of offering

- Accelerate growth in renewable energy supported by peaking generation
- Invest in storage to support growth of renewable energy
- Grow in-house Virtual Power Plant
- Develop scalable domestic and export hydrogen business

- Provide the energy customers require today while funding the energy transition
- Decarbonise portfolio consistent with 1.5°C pathway
- New gas supply to be consistent with our decarbonisation commitments

Our value creation

Lower cost, greater product and service innovation, increased loyalty and customer value

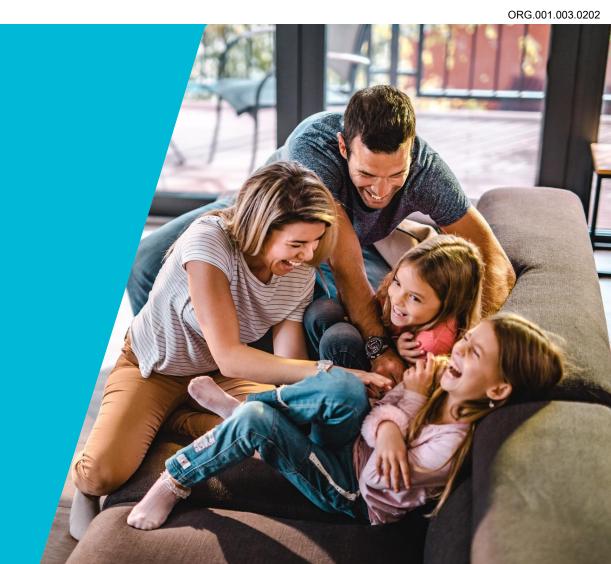
Lower cost of energy and growth in cleaner and flexible energy supply

Maximise cash flow and value crystallisation

Origin is strategically positioned to benefit from the energy transition

- **Energy retailing** leading customer scale and technology will create improved margins and grow value through low cost, superior customer experience and new products.
- Energy supply diverse portfolio and proven risk management expertise in a low carbon post Eraring world provides Origin with the opportunity to:
 - Replace 'capacity' with batteries, Virtual Power Plant and third party contracts, complementing largest thermal peaking fleet;
 - Grow 'energy' supply through renewables, partnering with others and using third party capital
- Gas production and wholesaling ownership of APLNG and access to strategic gas provides strong
 cash flows
- Octopus investment in a fast-growing global energy retailer and technology company, which has also provided us with access to the world's leading energy technology platform
- Capital discipline strong balance sheet, enabling choice and providing flexibility to make the right decisions over time while investing for growth

Unrivalled customer solutions



Unrivalled customer solutions

Retail Growth



Octopus



Origin Zero



E-mobility



- Superior customer experience: targeting +20 strategic NPS by FY2026
- Be the lowest cost retailer: targeting \$200 - \$250 million cash cost reduction from FY2018 baseline by FY2024¹
- Personalisation and segmentation: targeting additional customer value
- Multi-product retailer: targeting 600K Broadband customer accounts by FY2026

- 18.7%² interest in ~US\$5 billion global Energy-Technology company
- World class scalable Kraken platform delivering superior customer experience at lowest cost
- Reinvesting into growth in global deregulated markets

- Tailored low carbon solutions for corporate customers
- Targeting more than one third of corporate customers on broader offerings than energy supply by FY2026
- Strengthen customer relationships and accelerate cleaner energy

- Exposure to growing electrification demand and
- Capture energy value through smart charging

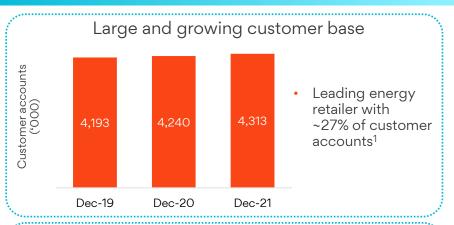
mobility service

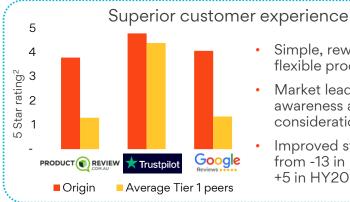
Targeting 5K EVs under management by FY2026

Connected Solutions - improve customer engagement and reduce their and our energy costs

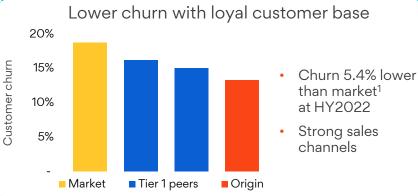


We have a leading retail business today

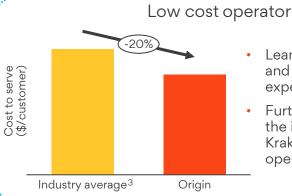




- Simple, rewarding, flexible products
- Market leading brand awareness and consideration
- Improved strategic NPS from -13 in FY2018 to +5 in HY2022



2022 Strategy Presentation



- Leaner operations and improved digital experience
- Further reduction with the implementation of Kraken and unique operating model

Electricity and gas in the NEM and WA as at December 2021

Source: AER's draft Default Market Offer (DMO) FY23 determination ACCC retail cost inputs, weighted to Origin's customer distribution

Our proven capabilities will continue to drive engagement and growth

Technology enhancements

New products and services

Partnerships and alliances

Origin's platform-based model



VPP: 205 MW assets connected – target 2GW



Gamified demand response



Electric vehicles



octopusenergy

18.7%¹ interest in global Energy-Technology company



Technologies

Customer first, data driven proven technology



Cloud-based applications



Broadband



Connected Home



everyday rewards



Unique operating model



Orchestration optimising customer and wholesale value



Empowered digital engagement



Data analytics capability



Low carbon



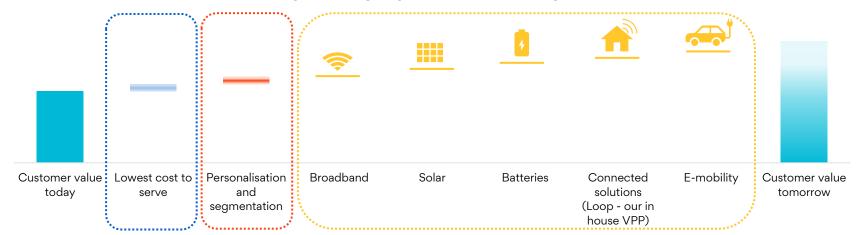
Usage insights and control



¹⁾ The GIM and CPPIB transactions in December 2021 have resulted in a small dilution of Origin's interest from 20 per cent to 18.7 per cent. Origin has the right to top-up its interest in Octopus back to 20 per cent subject to certain conditions.

Retail engagement and growth are delivering higher customer value

Underpinned by superior customer experience



Be the lowest cost retailer

- Migrating all customer accounts to Kraken platform by CY2022
- New operating model based on Octopus
- · Leaner operations and lower churn

Personalisation & segmentation

- Strong data analytics capability enabling personalised and segmented offers and experience
- \$29 million benefit delivered in HY2022 with further growth expected

Multi-product offering

- Bundling reduces churn
- ~ 83% of Broadband customers are dual fuel, with an ambition to grow to 600K customer accounts by FY2026
- · Leading position in the Solar market
- E-mobility market growing

In-house VPP underpins connected home experience and reduces costs

Orchestration of distributed energy assets and IoT devices

Batteries

Solar

Spike

EV chargers

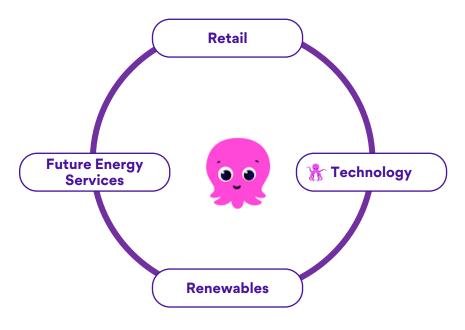




205 MW from >100k connected services

- Creates lower churn, **deeper engagement** and seeks to fulfill customers' expectations for **lower costs**, **decarbonisation** and **energy autonomy**
 - In-app digital experiences and insights
 - Path to increased battery penetration
 - Spike gamified behavioural demand response 50% energy reduction, NPS 19
- Loop (in house VPP) unlocks **cost of energy benefits** by shifting demand intra-day
- Targeting **significant growth ~ 2GW** assets connected to Loop

Octopus Energy is at the forefront of the future energy value chain



Energy-Technology company of the future delivering high growth

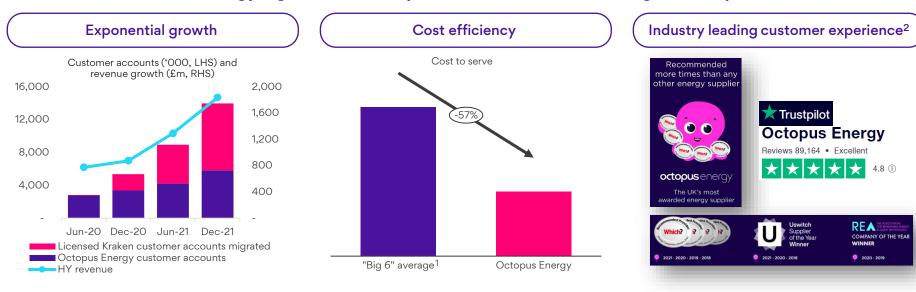
- A global major energy company in 7 years presence in the largest 7 deregulated markets globally
- Distinctive technology platform delivering superior customer experience at lowest cost and speed to market with new products
- Kraken licensing business, high margin and growing £500 million licensing revenue expected over the next 3 years

Significant value to Origin

- Distinctive Kraken platform and unique operating model enabling delivery of superior experience at low cost
- Strategic partnership bringing global perspective and capability to innovation and customer solutions
- Equity investment value appreciated more than 3 times since our initial investment in May 2020

Octopus Energy's UK experience demonstrates capabilities and potential

Technology ingrained culture presents distinctive advantage to compete



- Captured 11% of UK energy retail market share ranked #5
- ~ 50% of UK customers will be on the Kraken platform post licensing deals with EDF and E.ON
- With the UK energy crisis, the electricity market is consolidating, creating higher barriers to entry and providing unique opportunities
- Challenging UK energy market conditions partially offset by trading gains and licensing revenue growth
 - UK's traditional biggest energy suppliers: British Gas, EDF Energy, EON, Npower, Scottish Power and SSE
 - 2) As at 3 March 2022
 - 9 March 2022

Origin Zero - simplifying the energy transition for corporate customers



- Supply of low carbon energy tailored to customer needs
- Behind the meter solutions including access to VPP
- Full end-to-end EV fleet management solution
- Orchestration and data analytics optimising energy efficiency and building customers' engagement

Accelerate renewables and cleaner energy



Accelerate renewables and cleaner energy

Renewables



Firming capacity



Future fuels



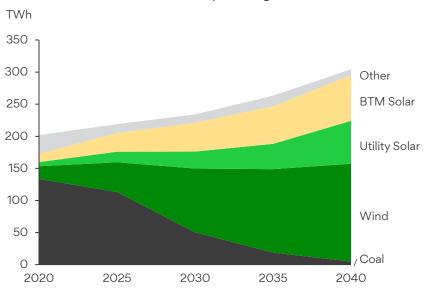
- Multi GW renewable growth opportunity exists for Origin this decade
- Targeting a staged and disciplined investment or contracting approach
- Returns anticipated to be enhanced via development margin, partnering and leverage
- Backed by customer demand
- Partner with 3rd party capital

- Proposed 460MW stage 1 battery at Eraring
- Proposed +240 MW (700 MW total) stage 2 battery at Eraring
- Additional battery storage growth opportunities
- Largest thermal peaking capacity in the NEM (~3GW)
- Virtual Power Plant (VPP) expected to grow materially and deliver additional firming capacity - targeting 2GW
- All expenditure subject to strict investment hurdles

- Longer term horizon to target hard to abate sectors
- Targeting domestic green hydrogen supply from mid 2020s and export supply from late 2020s
- Industry activation through leveraging Origin's core strengths and partnering with government and industry
- Partner with 3rd party capital where appropriate

The transition to a cleaner-energy NEM is underway

Forecast NEM Generation Mix AEMO ISP22 Draft: Step-Change Scenario



- Growth in renewables is being underwritten by State Governments and corporates with decarbonisation objectives
 - Every State Government in the NEM has a renewable energy policy targeting 50% or more renewable energy by 2030
 - Corporates are entering renewable PPAs to meet their emission targets and decarbonisation goals

State	Renewable Ambition	
NSW	Equivalent to 70-80% renewables by 2030	
VIC	50% renewable by 2030	
QLD	50% renewable by 2030	
SA	Net 100% renewable by 2030	
Tas.	200% renewable by 2040	

The transition is already changing our customers' energy needs

FY2021 Origin Retail Electricity Demand - South Australia



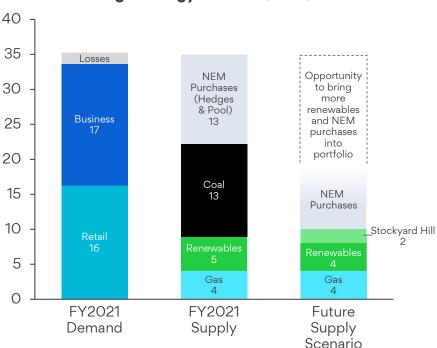
FY2021 Wholesale Electricity Prices - South Australia



- Customers are increasingly installing rooftop solar and purchasing less grid energy in the middle of the day
- Grid scale renewable energy is also increasing, further reducing the need for baseload power
- 'Must run' base-load coal-fired power is becoming uneconomic

The potential closure of Eraring allows us to grow low cost renewable energy supply

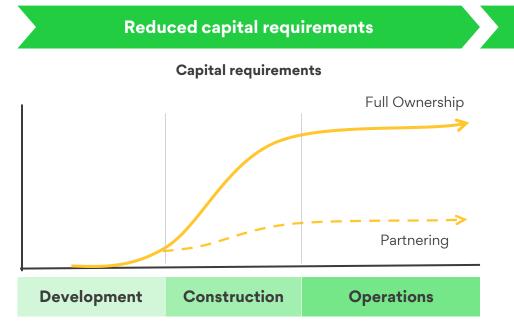
Origin Energy Position (TWh)



- In the future we will generate and source the energy we sell to our customers from a range of low cost and low carbon sources
- If the market does not transition as expected, the timing of Eraring's exit can be managed
- NEM purchases (hedge contracts and purchases from the pool) will continue to play a strong role

Note: Renewables includes existing renewable PPAs and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh of older legacy PPAs expire in FY2O22 and Solar FiT purchases. ~1TWh older legacy PPAs expire in FY2

Investment in renewables is underpinned by customer demand

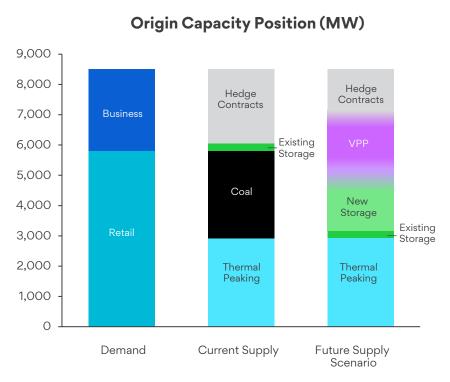


Enhanced Return

Enhanced returns may be accessed through:

- Developing portfolio of attractive projects
- Using projects to offer renewable products to customer-base
- Underpinning development of projects through customer and portfolio off-take
- Partnering with others and using third party capital
- Exiting or reducing stake, where appropriate, and redeploying capital
- Ongoing management of construction, operations and dispatch

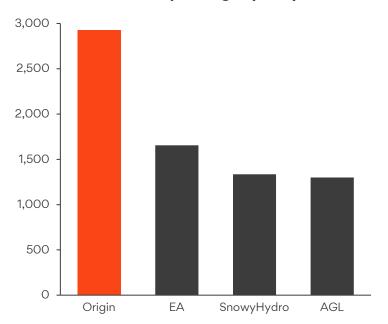
Eraring's capacity to be replaced with investments in storage and VPP



- Capacity represents the ability to generate or procure energy at high demand periods
 - Eraring provides capacity by ramping up output during high demand periods
- In the future we expect our capacity needs to be met by:
 - Growing in-house VPP (Virtual Power Plant) to ~2GW.
 - Proposed 700 MW battery at the Eraring site
 - Our thermal peaking fleet
 - Options to develop Shoalhaven, further battery storage and / or capacity contracts from third parties
- A VPP requires a large customer base with a large diverse energy load to move energy load from high demand periods to low demand periods.
 - VPP assets tend to have very low or even zero upfront capital cost to establish and low ongoing operational costs (see appendix)

Largest thermal peaking fleet will become more valuable

Thermal peaking capacity (MW)



Source: AEMO data and Origin analysis

- Thermal peaking generation will play a critical role in providing capacity - managing evening peak demand periods, extreme weather and outage events
- Largest thermal peaking generation fleet in the NEM of ~3 GW
 - requires minimal ongoing capex
 - is expected to be called on more during high demand periods as coal generation retires
 - underpinned by our competitive gas supply portfolio
- With the largest thermal peaking fleet in the NEM, we are well placed to provide reliable, firming energy and support the increase in renewable supply

Battery investment value proposition

Key Value Drivers

- Origin holds sites with strong grid connection across all mainland NEM regions
- Multiple revenue streams
 - Intra-day energy arbitrage
 - FCAS, other ancillary services
 - As a retailer, batteries reduce capacity hedging costs
- Investment in storage enables
 - Greater levels of renewables into portfolio
 - Flexible expansion options to meet market opportunities

Eraring Battery Stage 1 Key Metrics		
Capacity	460 MW	
Storage Duration	2 hrs	
Indicative FID timing	CY2022	
Revenue Streams	Energy Arbitrage Capacity Hedging FCAS	

Future fuels - targeting decarbonisation of hard to abate sectors

Leveraging core Origin advantages

Planning green hydrogen supply

Hydrogen ecosystem for customers

Hunter Valley Hydrogen Hub





Access to multiple domestic

renewable energy opportunities



Energy trading capability to optimise power cost



Wholesale gas portfolio supports hydrogen supply & demand growth



Existing fuel distribution capability



Collaborating with customers to transition gas to hydrogen



Planning hydrogen mobility for customer and public transport fleets



COMFORTDELGRO AUSTRALIA

Collaborating with local manufacturing for hydrogen fuel & bus solutions



Maximise cash flow and value



Maximise cash flow and value

APLNG



- Maximise cash flow
- Continue to reduce scope 1 emissions intensity
- Maintain production at 675-710
 PJ/a on average, FY2023-25
- Maintain low cost <\$3.5/GJ on average, FY2023-25

Wholesale gas portfolio



- Cash flow underpinned by significant fixed price¹ supply contracts in a tightening market
- Flexible gas transport and storage portfolio – ability to optimise to market conditions

Beetaloo and Growth Assets

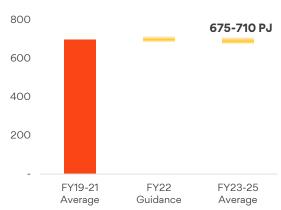


- · Focused exploration and appraisal
- Crystallise value via farm down, which will reduce Origin's capital spend
- Learnings from adjacent exploration and appraisal activity may inform future value
- Secure routes to market
- Develop consistent with our decarbonisation commitments

Maximise APLNG's cash flow via reliable and low-cost operations

Optimise production

APLNG production (PJ)



Focused programs to optimise base production and improve well reliability

Maintain low cost of supply

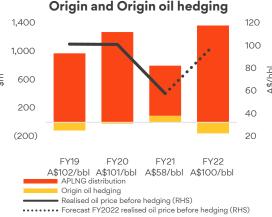
Unit capex & opex1 (\$/GJ)



- Focused programs to lower lifecycle cost of supply
- Drilling activity expected to increase to sustain production as fields decline

Maximise cash flow

APLNG estimated distribution to Origin and Origin oil hedging



- Cash flow linked to oil prices and spot LNG
- > \$1.1 billion² cash distributions estimated to Origin in FY2022, net of Oriain oil hedaina

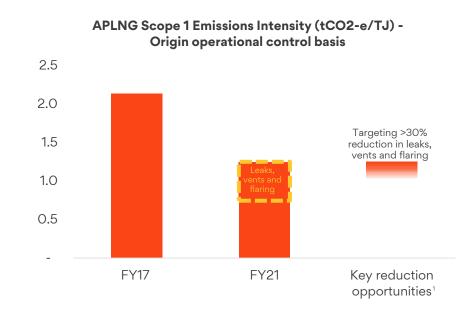
Opex excludes purchases and reflects royalties at the breakeven oil price.

Assuming realised JCC oil price of US\$73/bbl before hedging, an average AUD/USD rate of 0.73 and assuming all APLNG debt serviceability tests are met. Origin hedges losses estimated to be \$155 million.

Driving down APLNG Scope 1 emissions intensity, focused on further decarbonisation

Decarbonisation

- Current focus on driving down emissions related to leaks, vents and flaring over the medium term:
 - Dehydration process: trialling alternate to methane for stripping gas
 - Instrument Gas: electrification of valve control on wellhead separators
 - Reduced Flaring: use of digital tools, and infrastructure to direct gas between fields during disruptions



⁾ Key reduction opportunities percentage based on FY21 sales gas production

Adding value through focused exploration and appraisal and crystallising value through strategic partnerships

Add value to existing assets

Beetaloo Basin - follow up encouraging well results

- Velkerri dry gas play:
 - Amungee well normalised gas flow rate¹ comparable with best US shale
 - CY2022 plan: drill and production test two further horizontal wells
- Velkerri liquids rich play:
 - CY2022 plan: complete core analysis

Canning Basin – continue to explore and appraise

Wet gas discovery at Rafael

Progress lower carbon development concepts aligned with our decarbonisation commitments

Secure routes to market

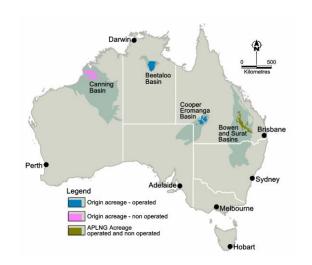
Crystallise value

Review ownership levels across assets

 Progressing farm down of Beetaloo from current 77.5% ownership

Collaborate with other operators

Accelerate lower cost learnings

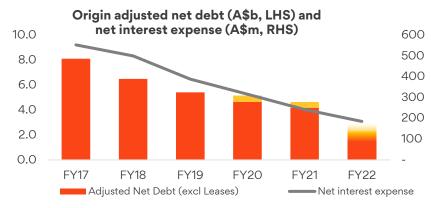


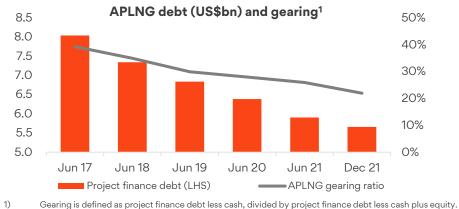
Capital allocation

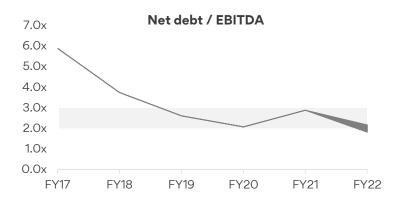
0 0 0 0



Target capital structure achieved





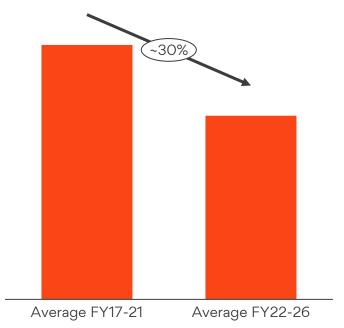


- Deleveraging complete
- Disciplined approach to:
 - Improving operating performance and spend
 - Capital allocation
 - Managing the portfolio (strategic asset sales and targeted acquisitions)
 - Sustained focus on debt reduction

2022 Strategy Presentation

Lower sustaining capital spend targeted

Capex & investments excl major growth (A\$m)



- Eraring exit from 2025 (~\$95m per annum)
- Lower regulatory and system investment

Disciplined investment criteria ensures ongoing focus on shareholder returns

Principles Examples Investments tested against a low carbon future 'Investment Build a pipeline of strategically aligned customer-led Octopus investment and platform licensing evaluation opportunities leading to positive returns and great strategic fit criteria Independent validation of economics Managing Beetaloo appraisal and development requires higher hurdle in decarbonising environment risk Battery investment is a key risk management Strict investment return hurdles for capital allocation initiative and subject to strict return hurdles Investment returns tested against additional distributions to Investment shareholders returns Strategy to partner with 3rd parties on Partner with 3rd party capital to optimise returns renewable assets

Increased capital allocation flexibility

Cash from **Operating** investing¹ incl. cashflow (incl. Interest paid sustaining capital tax) expenditure Free cash flow 30-50% distributed to shareholders Excess cash flow Maintain target capital structure (2-3x adj. Net debt / EBITDA) Capital allocation alternatives Capital management Major growth projects initiatives Excluding major growth

- · Target capital structure attained
- Lower debt service obligations
- Lower sustaining capital expenditure projected
- Investment in the energy transition:
 - Phased investment
 - Prioritise capital light options
 - o Brownfields
 - o VPP
 - Partner with 3rd party capital to optimise returns and balance sheet
- Business conditions create potential for further shareholder distributions, balanced with growth investments

Intention to undertake an initial market share buyback of \$250 million

- Strong financial position now supports additional shareholder distributions
 - Origin intends to undertake an initial on-market buy-back of \$250 million, commencing in April 2022
 - Further capital management initiatives may be considered over time subject to operating conditions and capital allocation alternatives

Summary

0 0 0 0



Origin is strategically positioned to benefit from the energy transition

- **Energy retailing** leading customer scale and technology will create improved margins and grow value through low cost, superior customer experience and new products.
- Energy supply diverse portfolio and proven risk management expertise in a low carbon post Eraring world provides Origin with the opportunity to:
 - Replace 'capacity' with batteries, Virtual Power Plant and third party contracts, complementing largest thermal peaking fleet;
 - · Grow 'energy' supply through renewables, partnering with others and using third party capital
- Gas production and wholesaling ownership of APLNG and access to strategic gas provides strong
 cash flows
- Octopus investment in a fast-growing global energy retailer and technology company, which has also provided us with access to the world's leading energy technology platform
- Capital discipline strong balance sheet, enabling choice and providing flexibility to make the right decisions over time while investing for growth

Scorecard Targets



Unrivalled customer solutions

Superior customer experience

 Targeting +20 strategic NPS by FY2026

Lowest cost retailer

 \$200 - \$250 million cash cost reduction from FY2018 baseline by FY2024

Multi-product retailer

- Grow to 600K Broadband customer accounts by FY2026
- More than one third of corporate customers on broader offerings than energy supply by FY2026
- 5K EVs under management by FY2026



Accelerate renewables and cleaner energy

Renewables

- Multi GW renewable growth opportunity exists for Origin this decade
- Targeting a staged and disciplined investment or contracting approach

Battery

 460MW stage 1 (700 MW total) battery

VPP

Grow in-house VPP to ~2GW

Hydrogen

 Domestic green hydrogen supply from mid 2020s and export supply from late 2020s



Maximise cash flow and value

APLNG

- Maintain production at 675-710 PJ/a on average, FY2023-25
- Maintain low cost <\$3.5/GJ on average, FY2023-25

Beetaloo and growth assets

 Crystallise value via farm down and carry, which will reduce Origin's capital spend

? Questions

Appendix



Virtual Power Plant (VPP) - very low-cost capacity to partially replace Eraring

- Our retail and business customers have a material amount of distributed energy assets such as batteries, hot water systems, air conditioning units, pool pumps and, in the future, electric vehicles. These assets are expected to grow significantly over the next 10 years
- Origin has developed a VPP and currently has ~ 200MW of assets under control, and we believe we can grow this to 2GW over time
- Creating a VPP requires a large customer base with a diverse, distributed asset base, and a large energy load that can be moved from high demand periods to low demand periods.
 - A VPP is capital and cost-efficient tool to create capacity
 - VPP assets tend to have very low or even zero upfront capital cost to establish
- VPP assets are like a peaking power plant, where value is generally described with reference to value of 'cap hedge' contracts.
- At scale, a very large number of distributed assets can be controlled in a similar nature to a battery, either by moving energy or reducing peak energy
- Ultimately, the orchestration of distributed assets helps Origin to replace part of the capacity provided by Eraring and firm renewable assets at a very low cost

E-mobility – end-to-end customer solutions to accelerate EV adoption

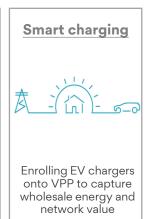
Growth in EV uptake in Australia Projected share of EV sales by scenario 120% 100% 80% 60% 40% 20% 2015 2020 2025 2030 2035 2040 2045 2050 Financial year ending

- Strong EV growth expected over the next 5-10 years
- Forecast increase in flexible demand and storage capacity
- Potential for new E-mobility business models

—Central

36[℃] Full suite of EV solutions







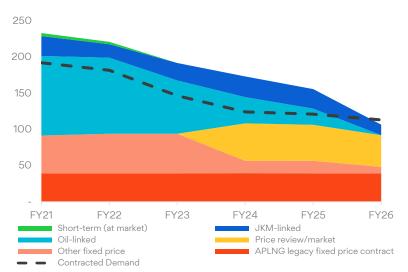
- Strong demand on electrifying corporate fleets
- Currently generating revenue from the charging and fleet solutions
- Scaling existing solutions to capture market share and developing new solutions to accelerate EV adoption

Source: CSIRO

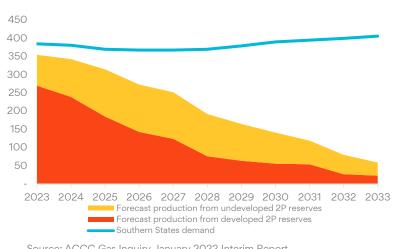
Fast change — High DER — Step Change

Gas supply underpinned by a favourable long term fixed price1 contract in a tightening domestic gas market





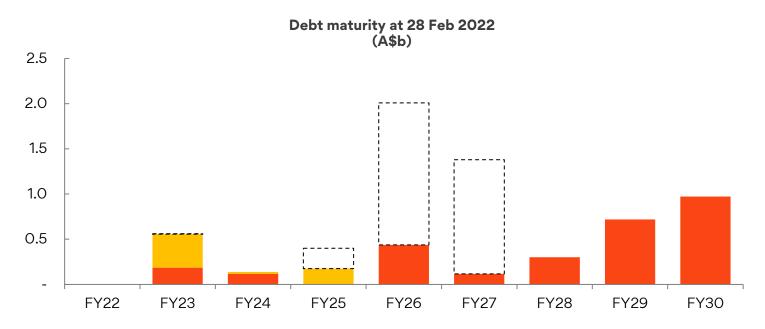
Forecast supply and demand in the southern states (PJ)



Source: ACCC Gas Inquiry January 2022 Interim Report

- Domestic gas market expected to be tighter from mid-2020s as existing supply rolls off
- Our gas supply portfolio, underpinned by a significant proportion of fixed price supply contracts, is positively exposed
- Transport, storage and trading capabilities enable us to move gas where it is needed, including from northern to southern States
- Options to incorporate new supply and capacity from Queensland, Victoria or LNG imports

No significant debt maturities until FY2026



■ Capital Markets Debt and Term Loan ■ Loans and Bank Guarantees - Drawn こLoans and Bank Guarantees - Undrawn

Quantum of undrawn loan facilities remains under review

Kraken platform enables delivery of superior experience at lowest cost



Leading technology platform

End-to-end platform

Spanning billing, CRM¹, forecasting, and integrating market interactions and metering

Data centricity

Cloud based system providing realtime analytics and machine learning, enabling data based decision making with high degree of automation

Robust data architecture

High data security with easy access. All interactions tracked for analysing customer and operational needs



Customer centric operating model

Single view of customer

Agents can easily access all customer data through one interface

Small autonomous teams

Accountable for managing their own specific group of ~ 50K customers and looking after the end-to-end customer lifecycle

Customer-oriented innovation

Customer happiness (per customer ratings) and productivity (per number of customers supported) are set as objectives



Designed for future energy world

Agile billing system

Customised future energy solutions with ability to implement product changes in hours

Rapid innovations

Industry leading time to market for development of new features, typical deployment cycle of only 30 minutes

Quickly and easily scalable

Proven improvement in efficiency as scale increases

Octopus Energy's global growth potential

International growth potential

Present in world's 7 largest deregulated energy markets

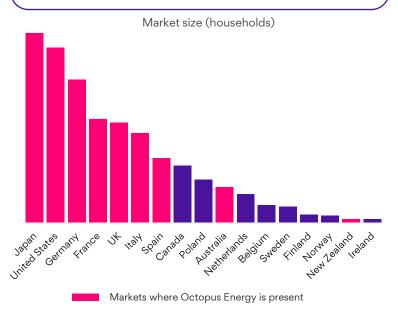
- Build presence via small acquisitions
- Adapt Kraken to local market
- Replicate operating model and grow organically

Software-as-a-service

Kraken is licensed on an annual per customer fee to energy retailers

- £500 million license revenue expected over the next 3 years
- "Sticky" high margin business with Kraken platform embedded in organisations
- Licensed to support over 25 million accounts worldwide through deals with Origin, Tokyo Gas, EDF, E.ON and Good Energy
- Strong deals' pipeline with a number of major utilities

Global reach increasing



"Half of our valuation is down to the tech platform we are licensing," Greg Jackson, Octopus CEO¹

Source: Financial Times article of "Octopus defies energy crisis to draw global investors"