REVISED INVESTMENT FRAMEWORK SUPPORT DOCUMENT

ILLUSTRATIVE FLOWCHARTS

In support of its proposals in relation to the Revised Investment Framework (sections 7 – 11 of the HVAU), ARTC provides this document intended to demonstrate the 'workings' of the Revised Investment Framework by way of illustrative flow charts.

In this document, ARTC has incorporated against each element of the illustrative flow charts, references to the relevant sections in the Revised Investment Framework.

The flow charts are intended as a general guide only and should not be relied upon. Nothing in the flow charts will be taken in any way to replace the provisions of the HVAU.

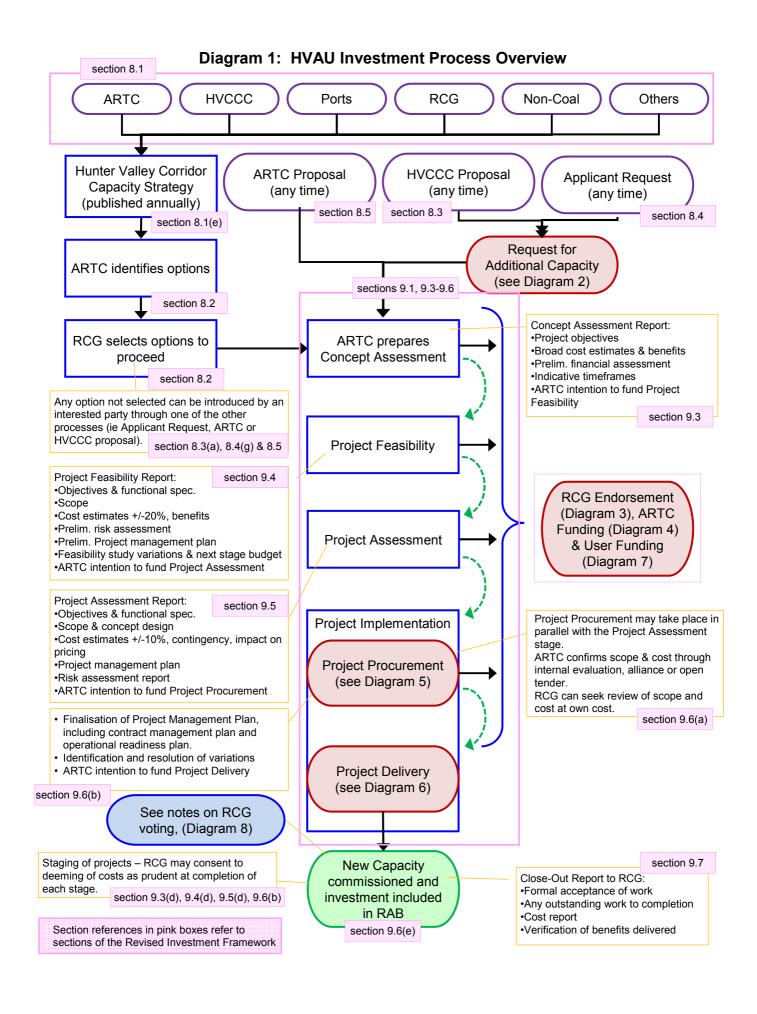


Diagram 2: Applicant/HVCCC Request For Additional Capacity

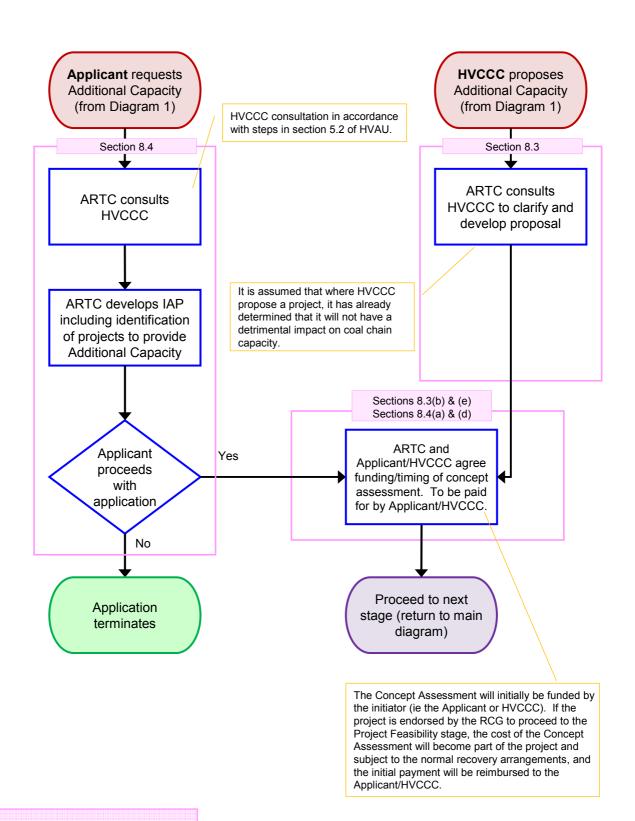


Diagram 3: RCG Endorsement Process Outcomes

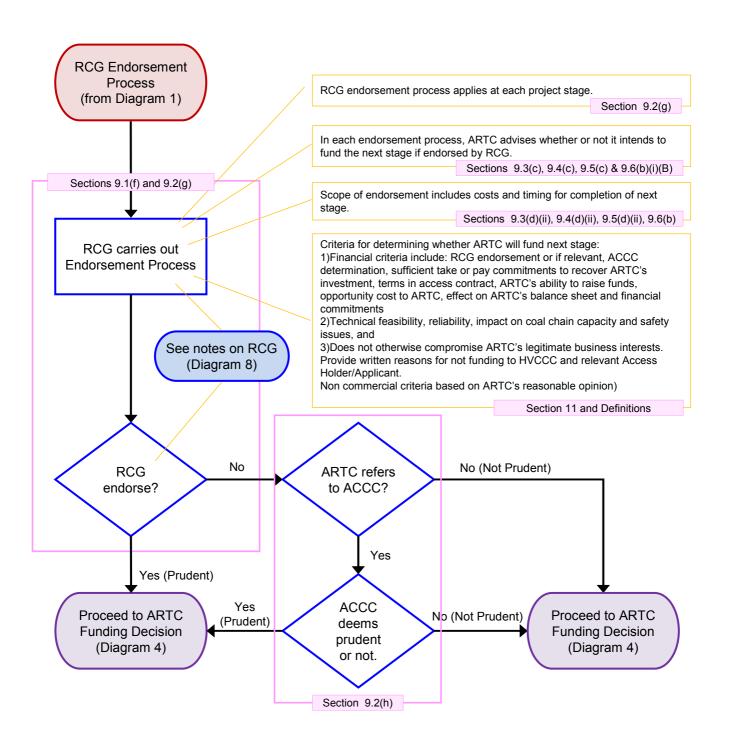


Diagram 4: Outcomes Of ARTC Funding Decision

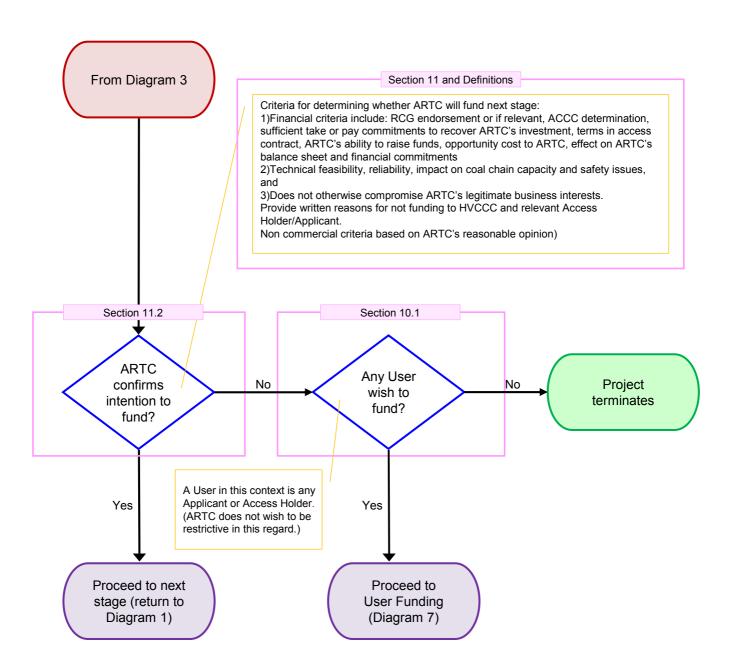


Diagram 5: Project Procurement

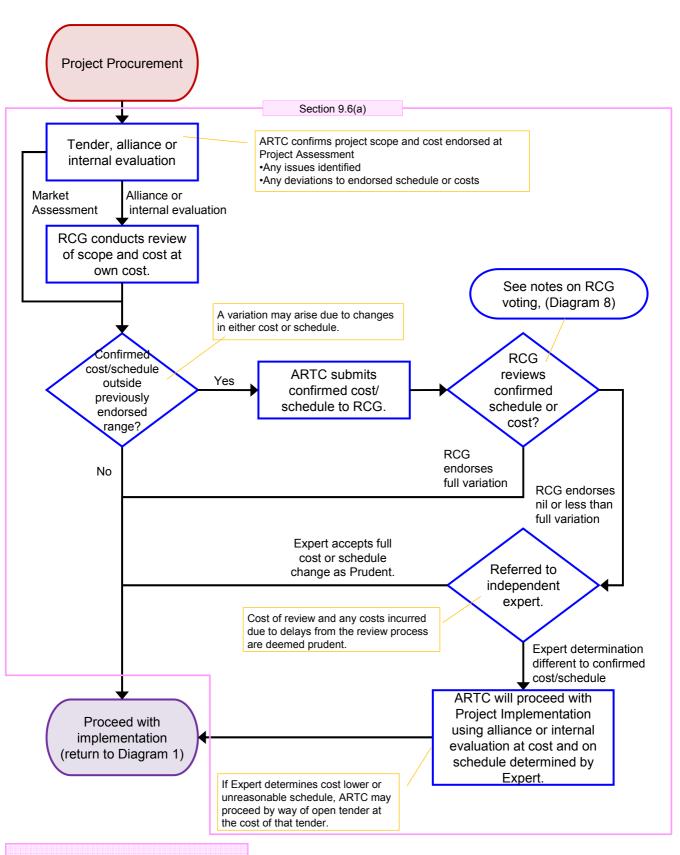


Diagram 6: Project Delivery

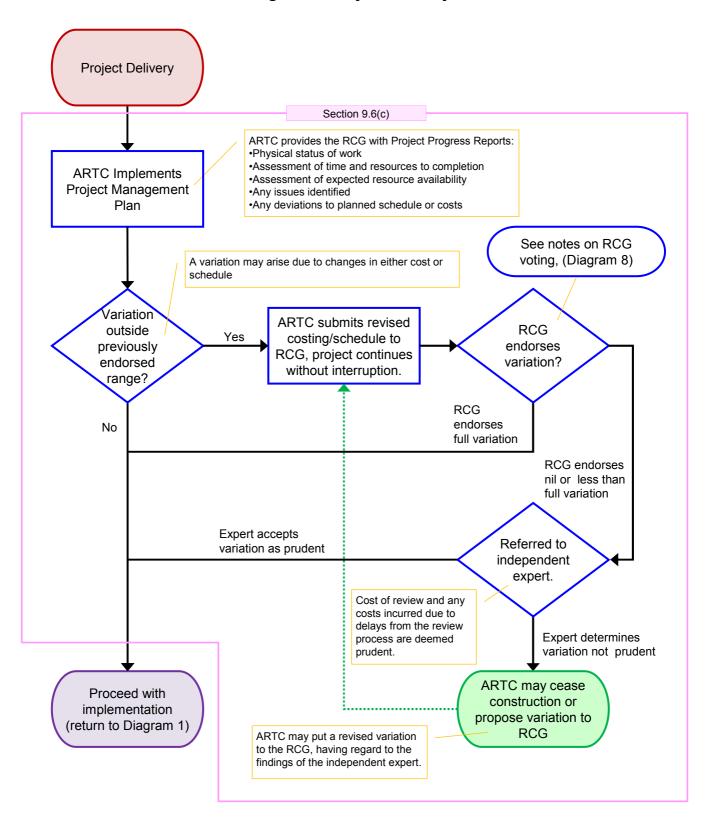
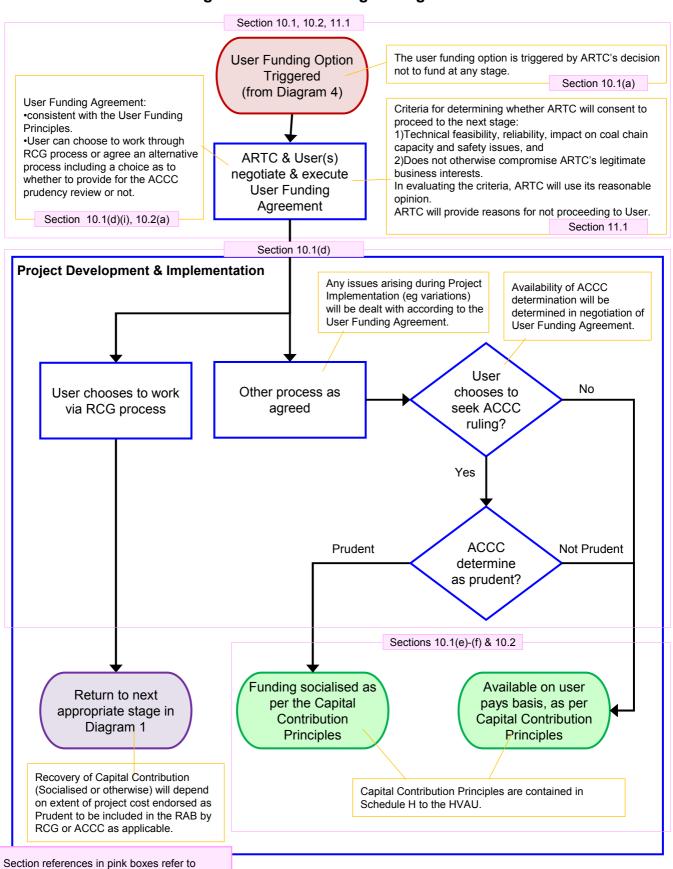


Diagram 7: User Funding Arrangements



sections of the Revised Investment Framework

Diagram 8: Notes On Operation Of RCG, Voting Etc

RCG Membership

Section 9.2(b) & (c)

Initially, the RCG will comprise one representative from each:

- a) Access Holder who holds the largest volume of contracted coal GTK in each Pricing Zone:
- b) any other Access Holder with more than 7% of contracted coal GTK on the Network
- c) all Access Holders with less than 7% of contracted coal GTK on the Network
- d) each Operator, in its capacity as an Operator, with more than 10% of contracted coal GTK on the Network (not already covered above), in a non-voting capacity
- e) the HVCCC in a non-voting capacity.

The composition of the RCG may change from time to time as agreed by ARTC and the RCG. RCG members may or may not be participants in the HVCCC.

How RCG Votes Are Cast And Counted

Section 9.2(d), (e) & (f)

- Each RCG member will vote in accordance with the wishes of the underlying coal
 producer that is represented. A representative of multiple coal producers may split its
 vote according to the % of contracted coal GTK held by each represented coal
 producer.
- Voting will be weighted on the basis of contracted coal GTK for the current calendar year and the next nine calendar years, in the Pricing Zone in which a project is proposed to occur.
- ARTC may include any coal GTK in the Pricing Zone which it reasonably expects will become contracted coal GTK, for the current calendar year or for any of the following nine calendar years, immediately following the completion of the proposed project.

RCG Voting To Endorse Additional Capacity

Section 9.8

- For any vote in relation to a project in a particular Pricing Zone, endorsement occurs where votes representing over 50% of contracted coal GTK in that Pricing Zone endorse the matter.
- Where the Additional Capacity being voted upon is provided results in an increase in the Indicative Access Charge for that Pricing Zone by more than 10%, the endorsement requires over 70% of contracted coal GTK in that Pricing Zone.
- Where the 70% of contracted coal GTK has not been achieved, but sufficient
 endorsement votes for 50% is reached, ARTC may continue on the basis of that lower
 endorsement where the Applicant is willing to fund the excess above the 10% increase
 in Indicative Access Charges (without ARTC earning a return on the excess funded
 amount).