# Statement in support of application for merger authorisation Annexure 'LE-4'

PROPOSED ACQUISITION BY BROOKFIELD LP AND MIDOCEAN ENERGY OF ORIGIN ENERGY LIMITED

Statement of: Luke David Edwards

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Occupation: Managing Director, Brookfield Asset Management

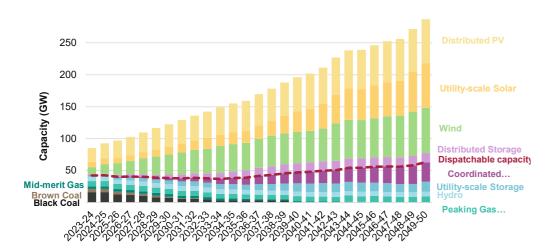
Date: 5 June 2023

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Metrics	Start Date	Capacity at Start (GW)	End Date	Capacity at End (GW)	Difference (GW)	Years	Avg. GW per year
Historical Developments over the last 10 years	Aug 2013	10.1	May 2023	27.5 27.5	17.3 15.5	10	1.7
Historical Developments over the last 7 years Historical Developments over the last 5 years	Aug 2016 Jul 2018	11.9 14.2	May 2023 May 2023	27.5 27.5	13.3	, 5	2.2 2.7
Historical Developments over the last 2 years	May 2021	22.3	May 2023	27.5	5.2	2	2.6
Historical Developments over the last year	May 2022	24.6	May 2023	27.5	2.9	1	2.9
Required developments to 2030	May 2023	27.5	Jun 2030	56.9	29.4	7	4.2
Historical Renewables Installed (MW)		Aug 2013	Aug 2016	Jul 2018	May 2021	May 2022	May 2023
Large Scale Wind	MW	2,574	3,708	5,114	8,815	10,055	10,300
Large Scale Solar	MW	-	232	960	5,203	5,901	8,425
Large Scale Storage / Hydro	MW	7,569	7,988	8,121	8,253	8,612	8,745
Installed Large Scale Renewables	MW	10,143	11,927	14,195	22,271	24,567	27,471
Primary Source		(Aug-2013)	AEMO NEM Generation (Aug- 2016)	AEMO NEM Generation (Jul-2018)	AEMO NEM Generation (May 2021)	AEMO NEM Generation (May 2022)	NEM Generation Information May 2023
Secondary Source		State of the Energy Market 2013	20.0)	State of the Energy Market 2018		2022)	May 2020
Renewable Generation Required		Large Scale Solar	Large Scale Wind	Large Scale Storage / Hydro	Total	Total Capacity (Existing,	
FY30 Forecast (AEMO 2022 ISP)	MW	12,204	31,523	13,142	56,870	May-23)	% Renewables
Current (May-23, AEMO NEM Generation)	MW	8,425	10,300	8,745	27,471	62,909	43.7%
Additional Renewables by 2030	MW	3,779	21,223	4,397	29,399		
Years to FY30 (Jun-30)	Years	7	7	7	7		
Additional Renewables p.a. to 2030	MW p.a.	540	3,032	628	4 000		
Coal-fired generation			-,	020	4,200	1	
Coal Retirements (Datapoints)				red generation	4,200		
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Coal Retirements (Datapoints) Announced (State of the Energy Market 2022)	_		2.6.1 Coal-fired generators be to drive a generator risp producing over two-third of generators in Victoria de de valence content and producing over two-third of generators in Victoria brown coal is a reserve in this keams.  Cost-fired generators con plants tend to operate content stend to operate content stends and demand for baselos and local push to decend stations. As fossil fuel did and demand for baselos and local push to decend stations are stated to to by 2000.  While around 8 GW of the AEMO's most recent into 60% of current coal-fire.  The next to exit is Lidde 500 MW of black coal plants of common station of the content plants of common station of the content plants of content to the following yet power stations of Super The economics and open solar in particular. When gird falls significantly, if engineered to run at low operate more flexibly de equipment, potentially restricted and companies of common content in the suppresent.  No further investment in carrier terierment.	are digeneration  Im coal to create pressurised steam, which is then forced through a turbine at use 2:17, Coal-fired generation remains the dominant supply technology in the dor all electricity traded through the market in 2021.  Incensiand, NSW and Victoria, Cenerators in Ousensland and NSW turn black generators are considered to the property of the coal-field generators usually to a provide near experience of the earth's surface.  In require a day or more to activate, but their operating costs are low. Once of the control of their operating costs are low. Once of the control of their operating costs are low. Once of the control of their operating costs are low. Once of their operating control of their operating control of their operating on the control of their operating control of their operation on coal-fired generators also help maintain power system stability. In a control operation of their operating operation of unity the day. These changing conditions, backed by the powers, are compromising the economic validity of the NEM's 16 remaining operation during the day. These changing conditions, backed by the powers, are compromising the economic validity of the NEM's 16 remaining operation energy companies prior toward renewable energy, many of these coal-pendent energy companies prior toward renewable energy, many of these coal-pendent energy companies prior toward renewable energy many of these coal-pendent energy companies prior toward renewable energy many of these coal-pendent energy companies prior toward renewable energy many of these coal-pendent lowers and the lowers of the coal-fired powers plants are currently and the coal-fired pow	high pressure NEM.  coal, and  see it has lower by, However, undart  tohed on, coal  capacity into by low-cost  ctricity prices global investor  al-fred power  al-fred  of rooftop  tickly from the  tick are not  de shutting  al-fred  of rooftop  sich ye method  al-fred  of rooftop  sich ye meth		
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Coal Retirements (Datapoints) Announced (State of the Energy Market 2022)	_		2.6.1 Coal-fired generators be to drive a generator risp producing over two-third of the producing over two-third of generators in Victoria de devaster content and producing the producing the second of the NEM at low prices at electricity to the market. Impacts of solar grant and demand for baselos and local push to decend stations. As fossil fuel of stations are sisted to to by 2000.  While around 8 GW of the ABMO's most recent into 60% of caused coal-field.  The next to exit is Lidde 500 MW of black coal go caused coal-field.  The next to exit is Lidde 500 MW of black coal go case capacity from the holitoria of the producing of the second producing t	are digeneration  um coal to create pressurised steam, which is then forced through a turbine at use 2:17, Coal-fired generation remains the dominant supply technology in the dor all electricity traded through the market in 2021.  Susensiand, NSW and Victoria, Cenerators in Ousensland and NSW turn black generation and a second to the coal selectricity traded through the market in 2021.  Susensland, NSW and Victoria, Cenerators in Ousensland and NSW turn black generators are selectricity of the second	high pressure NEM.  coal, and coal, and coal, and coal, and coal, and coal, and capacity into ty, However, under  tiched on, coal capacity into ty low-coat  ctricity prices global investor all-fired power all-fired fired fired fired forontop tichy from the tich are not all-fired forontop tichy from the tich are not all-fired forontop tichy from the tich are not all-fired frog coal-fired frog coa		

# AEMO 2022 ISP Chart Data Figure 1

# Figure 1

# Forecast NEM capacity to 2050, Step Change scenario



Financial Year	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	2030-31	2031-32	2032-33	2033-34
Black Coal	16,456	16,456	12,876	12,176	10,156	8,277	7,312	5,912	5,912	5,182	3,082
Brown Coal	4,820	4,820	4,135	3,385	3,385	2,825	1,720	1,160	1,160	0	0
Mid-merit Gas	4,075	4,075	4,075	4,075	4,075	4,075	4,075	3,367	3,367	3,367	3,367
Peaking Gas & Liquids	8,255	8,255	8,255	8,255	8,255	8,255	8,255	7,873	7,873	7,633	7,171
Hydro	6,818	6,818	6,818	6,818	6,818	6,818	7,208	7,208	7,208	7,208	7,208
Utility-scale Storage	1,559	1,557	3,087	4,447	5,374	5,859	5,934	7,462	7,462	7,713	7,959
Coordinated DER Storage	319	623	1,035	1,539	2,143	2,808	3,819	4,727	5,655	6,747	8,087
Distributed Storage	1,533	2,364	3,139	3,800	4,363	4,766	5,453	6,404	7,275	8,209	9,366
Offshore Wind	0	0	0	0	0	0	0	0	0	0	0
Wind	11,525	15,164	18,419	20,462	24,875	28,335	31,523	34,415	36,531	38,112	42,069
Utility-scale Solar	8,436	8,804	8,804	9,275	9,464	11,532	12,204	13,572	14,510	17,193	17,754
Distributed PV	21,305	23,784	26,308	28,683	30,997	33,056	35,131	37,225	39,139	41,092	43,056
Dispatchable Capacity	42,302	42,605	40,282	40,696	40,206	38,917	38,323	37,709	38,637	37,850	36,875

https://aemo.com.au/en/energy-systems/major-publications/integrated-system-plan-isp/2022-integrated-system-plan-isp

Capacity % in FY30	MW	Total MW	% of Capacity	,
Large Scale	56,870	122,635	46%	
Large Scale + Distributed Generation / Storage	101,273	122,635	83%	
Coal Capacity in FY30	9,032	122,635	7%	
Generation % in FY30 (Figure 16 ISP 2022)			79.0%	Step Change

2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051
2034-35	2035-36	2036-37	2037-38	2038-39	2039-40	2040-41	2041-42	2042-43	2043-44	2044-45	2045-46	2046-47	2047-48	2048-49	2049-50	2050-51
3,082	3,082	3,082	3,082	3,082	852	426	426	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3,367	2,567	2,182	1,653	1,653	1,509	1,509	1,509	1,509	1,069	1,069	244	0	0	0	0	0
7,054	6,974	7,130	7,130	7,130	7,550	7,430	7,430	7,524	9,923	8,764	10,236	9,533	8,949	8,949	9,640	9,403
7,208	7,208	7,208	7,122	7,122	7,122	7,122	7,122	7,056	7,056	7,056	7,056	7,056	7,056	7,056	7,056	7,056
8,080	8,079	9,403	9,847	10,811	12,887	13,060	13,621	13,621	14,203	14,205	13,603	13,603	12,678	13,236	15,778	14,476
9,572	11,104	12,714	14,323	15,932	17,221	18,488	19,656	20,868	22,108	23,415	24,745	26,156	27,585	29,101	30,637	30,721
10,518	11,617	12,616	13,522	14,246	14,595	14,783	14,855	14,851	14,859	14,817	14,787	14,710	14,647	14,542	14,447	14,447
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42,697	42,931	45,376	47,791	47,986	48,713	49,469	51,322	58,456	60,500	59,823	61,421	63,950	65,228	69,624	70,473	69,703
18,705	18,709	21,551	23,756	28,142	32,292	34,685	38,785	44,916	48,856	48,505	51,414	53,388	54,362	62,002	70,250	69,598
44,974	46,777	48,456	50,097	51,732	53,368	54,992	56,591	58,158	59,722	61,252	62,750	64,228	65,692	67,157	68,593	68,593
38,363	39,014	41,719	43,157	45,730	47,139	48,034	49,763	50,576	54,357	54,508	55,883	56,347	56,267	58,342	63,111	61,656

AEMO NEM Generation (Aug-2013)

# Historical and Forecast Renewable Development NEM.Gen.May23.Summary

END

Renewable Generation Required		Large Scale Solar	Large Scale Wind	Hydro	Total
Current (May-23, AEMO NEM Generation)	MW	8,425	10,300	8,745	27,471
Hydro					
May-23			Check	Status	Tech
Total Water Projects	MW	7,988	-	ting less Announced Withdr	Water
Breakdown					
Storage - Pumped hydro	MW	811			
Hydro - Dam	MW	7,012			
Hydro - Run of River	MW	161			
Hydro - Other	MW	3	Check		
Total	MW	7,988	-		
Hydro (excl. PHES)					
Total	MW	7,988			
Less: PHES	MW	(811)			
Total Hydro Generation	MW	7,176			

# **Summary**

This sheet includes a Summary Chart and Table of the data within this file.

NEM Generation Information - May 2023

### **Disclaimer**

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Please read the full disclaimer at

 $\underline{\text{https://www.aemo.com.au/energy-systems/electricity/national-electricity-market-nem/nem-forecasting-and-planning/forecasting-and-planning-data/generation-information}$ 

Region	
NEM	
Dispatch Type	
S, SS & NS	

Summary Chart: NEM Scheduled, Semi-scheduled & Non-scheduled Generation (MW) - Existing and New Developments by Fuel-Technology Category

Summary Table: NEM Scheduled, Semi-scheduled & Non-scheduled Generation (MW) - Existing and New Developments by Fuel-Technology Category

				F	uel - Tec	hnology	Category	У			
Summary Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Battery Storage	Other	Total
Existing	22,755	2,985	6,994	1,978	8,425	10,300	7,988	512	758	214	62,909
Announced Withdrawal	4,380	-	-	800	-	-	-	-	-	-	5,180
Existing less Announced Withdrawal	18,375	2,985	6,994	1,178	8,425	10,300	7,988	512	758	214	57,729
Upgrade / Expansion	45	-	-	-	-	-	-	-	-	-	45
Committed	-	-	1,070	-	1,489	2,297	2,290	-	798	-	7,944
Anticipated	-	-	-	-	925	1,988	-	-	3,338	-	6,250
Proposed	990	207	2,464	1,952	38,690	114,467	17,113	333	41,188	884	218,288
Withdrawn	-	-	-	121	-	-	-	4	-	-	125
Notes											

Notes:

https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/nem-forecasting-and-planning/forecasting-and-planning-data/generation-information

36.2%

<sup>&</sup>quot;Existing" summary status includes "Announced Withdrawal".

<sup>&</sup>quot;Committed" summary status includes "Committed\*".

<sup>&</sup>quot;Solar\*" Fuel-Technology category excludes Rooftop PV installations.

Projects with "TBA" Dispatch Type are not included in the Summary Table.

Projects with "Confidential" FuelBucketSummary are not included in the Summary Table.

Region Asset Type	eration and New Developmen	Owner	Technology Type	Fuel Type	DUID	Number Lowe of Units Namep Capac (MW	ate Name	pper Aggregated Lower Nameplate Gapacity (MW)	Aggregated Upper Nameplate Capacity (MW)	Nameplate Capacity (MW)	Storage Capacity (MWh)	Unit Status	Dispatch Type	Full Commercial Use Date	Expected Closure Date Closure Year	Status Bucket Summary	Fuel Bucket Summary	Surveyld AEMO KCI ld	Survey Last Requested	t Survey Version DateTime
SW1 Project IC1 Existing Plant	Armidale Pumped Hydro	UPC Renewables AGL Hydro Partnership	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water	BAPS	1		600	600	600		Publicly Announced In Service	S		2057	Proposed Existing less Announced Withdrawal	Water Water	2,062 1,008	Apr 2023 Mar 2022	20-09-2022 22-03-2023
IC1 Existing Plant	Banimboola	AGL Hydro Partnership	Hydro - Dam	Hydro - Water	BAPS	1	125	2.20	2.20	2.20			NS	10000	2057	Existing less Announced Withdrawal	Water	1,008	Mar 2022	22-03-2023
A1 Project LD1 Existing Plant	Barron Gorge	ACEN Renewables  CleanCo Queensland Limited	Hydro - Dam Hydro - Run of River	Hydro - Water Hydro - Water	BARRON-1	1	125	125 25 33	33	33		Publicly Announced In Service	S	Jun 2026	2072 2042	Proposed  Existing less Announced Withdrawal	Water Water	1,682 1,012	Apr 2023 Apr 2023	10-03-2023 23-03-2023
LD1 Existing Plant  AS1 Existing Plant	Barron Gorge Bastyan	CleanCo Queensland Limited  Hydro-Electric Corporation	Hydro - Run of River Hydro - Dam	Hydro - Water Hydro - Water	BARRON-2 BASTYAN	1		79.90	79.90	79.90		In Service In Service	S		2042 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,012 1,013	Apr 2023 Apr 2023	23-03-2023 28-03-2023
AS1 Project AS1 Project	Battery of the Nation - Stage 2b Battery of the Nation - Stage 3b	Hydro Tasmania Hydro Tasmania	Storage - Pumped hydro Storage - Pumped hydro	Hydro - Water Hydro - Water		4		187.50 187.50	750 750	750 750	,	Publicly Announced Publicly Announced	S			Proposed Proposed	Water Water	1,480 1,482	Apr 2023 Apr 2023	28-03-2023 30-03-2023
QLD1 Project ISW1 Existing Plant	Big-T Project	BE Power Snowy Hydro Ltd	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water	BLOWERNG	1	80	400 80 8	400 0 80	400 80		Publicly Announced In Service	S		2070	Proposed Existing less Announced Withdrawal	Water Water	1,968 Q00051 1,021	Apr 2023 Apr 2023	28-04-2022 24-03-2023
/IC1 Existing Plant	Bogong / Mackay	AGL Hydro Partnership	Hydro - Dam	Hydro - Water	MCKAY1	6		26.67	160.02	160.02 140		In Service	S		2057	Existing less Announced Withdrawal	Water	1,023	Apr 2023	22-03-2023
/IC1 Existing Plant	Bogong / Mackay Boronia Mini Hydro	TBA	Hydro - Dam	Hydro - Water  Hydro - Water	MCKAY1	1		0.11	0.11	0.11		In Service	NS		2057	Existing less Announced Withdrawal	Water	2,074	Apr 2023	25-09-2022
QLD1 Project QLD1 Project	Borumba Bowen PHES - KCI	Queensland Hydro  Blue Hydro Project Pty Ltd	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water		1	750	333 1,99 750 75	3 1,998 0 750	1,998 750	48,000	Publicly Announced Publicly Announced	TBA	Jun 2030	2070	Proposed Proposed	Water Water	1,921 2,292 Q00055	Apr 2023 Apr 2023	21-03-2023 03-01-2023
NSW1 Existing Plant QLD1 Project	Brown Mountain Hydro Power Station Bunkers Hill Pumped Hydro	Cochrane Dam Pty Ltd Pacific Hydro	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	BROWNMT	1	250	5 250 25	5 0 250	5 250		In Service Publicly Announced	NS			Existing less Announced Withdrawal Proposed	Water Water	2,076 2,483 Q00071	Apr 2023	26-09-2022 20-04-2023
NSW1 Existing Plant NSW1 Existing Plant	Burrendong	AGL Hydro Partnership GSP Energy Pty Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	BDONGHYD BURRIN	1	5.60	19 7 11.2	19	19 11.20 - 14.00		In Service In Service	NS NS		2036 2060	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,032 1,033	Mar 2022 Sep 2022	22-03-2023 26-09-2022
NSW1 Existing Plant	Buttana	GSP Energy Pty Ltd	Hydro - Dam	Hydro - Water	BURRIN BUTLERSG	1	16	20 1	6 20	16.00 - 20.00			NS NS		2060	Existing less Announced Withdrawal	Water	1,033 1,034	Sep 2022	26-09-2022
FAS1 Existing Plant	Butlers Gorge Butlers Gorge	Hydro-Electric Corporation Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	BUILERSG	1	2.20	12.20 12.2 2.20 2.2	0 2.20	2.20		In Service In Service	NS		2100 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,034	Mar 2022 Mar 2022	19-04-2022 19-04-2022
/IC1 Existing Plant FAS1 Existing Plant	Cardinia Creek Mini-Hydro  Catagunya / Liapootah / Wayatinah	TBA Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	LI_WY_CA		2.80	0.09 12.80 38.4				In Service	NS S		2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water	2,078 1,041	Apr 2023	26-09-2022 28-03-2023
FAS1 Existing Plant Existing Plant	Catagunya / Liapootah / Wayatinah Catagunya / Liapootah / Wayatinah	Hydro-Electric Corporation Hydro-Electric Corporation		Hydro - Water Hydro - Water				27.90 55.8 31.50 31.5							2100 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,041 1,041	Apr 2023 Apr 2023	28-03-2023 28-03-2023
FAS1 Existing Plant Existing Plant	Catagunya / Liapootah / Wayatinah Catagunya / Liapootah / Wayatinah	Hydro-Electric Corporation Hydro-Electric Corporation		Hydro - Water Hydro - Water		1	27 24	27 2 24 2	7 27 4 24	27 24					2100 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,041 1.041	Apr 2023 Apr 2023	28-03-2023 28-03-2023
NSW1 Project FAS1 Existing Plant	Central West Pumped Hydro	ATCO Australia Pumped Hydro Pty Ltd Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	CETHANA	1	325 85	325 32 85 8	5 325 5 85	325 85		Publicly Announced In Service	TBA S		2100	Proposed Existing less Announced Withdrawal	Water Water	2,192 N00054 1.043	Apr 2023 Apr 2023	08-11-2022 28-03-2023
FAS1 Project	Cethana Pumped Hydro Option	Hydro-Electric Corporation	Storage - Pumped hydro	Hydro - Water		4		187.50	750	750	15,000	Publicly Announced	S			Proposed	Water	2,224 T00001	Apr 2023	30-03-2023
/IC1 Existing Plant FAS1 Existing Plant	Cluny	AGL Hydro Partnership Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	CLOVER	1	19	14.50 19 1	9 19	29 19		In Service In Service	NS NS		2057 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,048 1,050	Mar 2022 Mar 2022	22-03-2023 19-04-2022
NSW1 Existing Plant /IC1 Existing Plant	Copeton  Dartmouth	AGL AGL Hydro Partnership	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	COPTNHYD DARTM1	1	20	20 2 185	0 20 185	20 185		In Service In Service	NS S		2057	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,058 1,068	Mar 2022 Apr 2023	22-03-2023 22-03-2023
FAS1 Existing Plant NSW1 Project	Devils Gate	Hydro-Electric Corporation  Dungowan Pumped Hydro Pty Ltd	Hydro - Dam Storage - Pumped hydro	Hydro - Water Hydro - Water	DEVILS_G	1	60 150	60 6 150 15	0 60 0 150	60 150	1 500	In Service Publicly Announced	S		2100	Existing less Announced Withdrawal Proposed	Water Water	1,069 1,926 N00075	Apr 2023 Apr 2023	28-03-2023 30-03-2023
NSW1 Project Project VIC1 Existing Plant	Dungowan 3000 MWH PHES	Dungowan Pumped Hydro Pty Ltd  Dungowan Pumped Hydro Pty Ltd  AGL Hydro Partnership	Storage - Pumped hydro  Storage - Pumped hydro  Hydro - Dam	Hydro - Water Hydro - Water	EILDON1	1	150	150 15 150 15 60	0 150	150		Publicly Announced In Service	S		2057	Proposed  Existing less Announced Withdrawal	Water Water	1,926 N00075 1,926 N00075 1.072	Apr 2023 Apr 2023	30-03-2023 30-03-2023 22-03-2023
/IC1 Existing Plant	Eildon	AGL Hydro Partnership	Hydro - Dam Hydro - Dam	Hydro - Water	EILDON1	1		7.50	7.50	7.50			S			Existing less Announced Withdrawal	Water	1,072		
/IC1 Existing Plant /IC1 Existing Plant	Eildon Eildon	AGL Hydro Partnership AGL Hydro Partnership	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	EILDON2	1		60 7.50	60 7.50	60 7.50		In Service	S S		<b>2057</b> 2057	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	<b>1,072</b> 1,072	Apr 2023 Apr 2023	22-03-2023 22-03-2023
/IC1 Existing Plant FAS1 Existing Plant	Eildon Pondage Power Station (EPPS) Fisher	Pacific Hydro Investments Pty Ltd  Hydro-Electric Corporation	Hydro - Run of River Hydro - Dam	Hydro - Water Hydro - Water	EILDON3 FISHER		4.50 3.20	4.50 4.5 43.20 43.2		4.50 43.20		In Service	NS S		2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,073 1,076	Sep 2022 Apr 2023	22-03-2023 28-03-2023
NSW1 Existing Plant /IC1 Existing Plant	Glenbawn Glenmaggie Hydro	AGL Pacific Hydro Investments Pty Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	- GLFNMAG1	1	5 1.90	5 1.90 1.9	5 5	5 1.90		In Service In Service	NS NS			Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,078 1.079	Mar 2022 Sep 2022	22-03-2023 22-03-2023
SA1 Project	Goat Hill Pumped Hydro	Altura Group	Storage - Pumped hydro	Hydro - Water		1		230	230	230	1,840	Publicly Announced		Jan 2023		Proposed	Water	1,491	Apr 2023	22-03-2023
FAS1 Existing Plant NSW1 Existing Plant	Guthega	Hydro-Electric Corporation Snowy Hydro Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	GORDON GUTHEGA	2	144	144 43 30	60	432 60		In Service In Service	S		2100 2070	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,081 1,083	Apr 2023 Apr 2023	
SA1 Project NSW1 Existing Plant	Highbury Pumped Hydro Energy Storage Hume Dam NSW	Tilt Renewables GSPOWER	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water	HUMENSW	1	29	300 29 2	300 9 29	300 29		Publicly Announced In Service	S		2057	Proposed Existing less Announced Withdrawal	Water Water	1,485 1,732	Apr 2023 Apr 2023	15-05-2020 20-03-2023
/IC1 Existing Plant /IC1 Existing Plant	Hume Dam VIC HYMIVC06 Belgrave-Hallam Rd Micro Hydro	GSP Energy Pty Ltd South East Water Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	HUMEV HLMSFW01	1	1 0.25	29 0.25 0.2	1 29 5 0.25	1.00 - 29.00 0.25		In Service In Service	S		2057	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,736 1,565	Apr 2023 Sep 2022	20-03-2023 19-09-2022
NSW1 Existing Plant	Jindabyne	Snowy Hydro Ltd	Hydro - Dam	Hydro - Water	JNDABNE1	1	1.10	1.10 1.1	1.10	1.10		In Service	NS		2070	Existing less Announced Withdrawal	Water	1,096	Mar 2022	24-03-2023
FAS1 Existing Plant NSW1 Existing Plant	John Butters Jounama	Hydro-Electric Corporation Snowy Hydro Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	JBUTTERS JOUNAMA1	1 1	144 4.40	144 14 14.40 14.4	14.40	144 14.40		In Service	NS NS		2100 2070	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,097 1,098	Apr 2023 Mar 2022	28-03-2023 24-03-2023
QLD1 Existing Plant QLD1 Existing Plant	Kareeya Kareeya	CleanCo Queensland Limited CleanCo Queensland Limited	Hydro - Run of River Hydro - Run of River	Hydro - Water Hydro - Water	KAREEYA1 KAREEYA2	1		21.60 21.60	21.60 21.60	21.60 21.60		In Service In Service	S		2037 2037	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,100 1,100	Apr 2023 Apr 2023	23-03-2023 23-03-2023
QLD1 Existing Plant Plant Existing Plant	Kareeya Kareeya	CleanCo Queensland Limited		Hydro - Water Hydro - Water	KAREEYA3 KAREEYA4	1		21.60 21.60	21.60 21.60	21.60 21.60		In Service In Service	S		2037 2037	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,100 1,100	Apr 2023 Apr 2023	23-03-2023 23-03-2023
QLD1 Existing Plant NSW1 Existing Plant	Kareeya 5	CleanCo Queensland Limited GSP Energy Pty Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	KAREEYA5 KEEPIT	1	7.20	7 7.20 7.2	7	7.20		In Service In Service	NS NS		2037	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water	1,101 1,102	Mar 2022	23-03-2023 26-09-2022
QLD1 Project	Kidston Pumped Storage Hydro Project 250MW	Genex Power Ltd	Storage - Pumped hydro	Hydro - Water		2	125	125 25	250	250	2,000	Committed	140	Feb 2025	2105	Committed	Water	1,352	Sep 2022 Apr 2023	21-03-2023
FAS1 Existing Plant NSW1 Project	Lake Echo  Lake Lyell Pumped Hydro	Hydro-Electric Corporation  EnergyAustralia NSW Pty Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	LK_ECHO	1 3	2.40	32.40 32.4 335	32.40	32.40 335		In Service Publicly Announced	S		2100	Existing less Announced Withdrawal Proposed	Water Water	1,111 2,033 N00092	Apr 2023 Apr 2023	28-03-2023 22-03-2023
FAS1 Existing Plant QLD1 Existing Plant	Lake Margaret Lake Somerset	Hydro-Electric Corporation Segwater	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water		7	1.20 4.30	1.20 8.4 4.30 4.3		8.40 4.30		In Service In Service	NS NS		2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,112 1,669	Mar 2022 Sep 2022	19-04-2022 31-10-2019
FAS1 Existing Plant	Lemonthyme / Wilmot	Hydro-Electric Corporation	Hydro - Dam	Hydro - Water	LEM_WIL	1	51	51 5 30.60 30.6	1 51	51 30.60		In Service	S		2100	Existing less Announced Withdrawal	Water	1,116	Apr 2023	28-03-2023
TAS1 Existing Plant	Lower Lake Margaret	Hydro-Electric Corporation	Hydro - Dam	Hydro - Water	LEW WIL	1	3.20	3.20 3.2	3.20	3.20		In Service	NS		2100	Existing less Announced Withdrawal	Water	1,123	Mar 2022	19-04-2022
FAS1 Existing Plant Existing Plant	Mackintosh Meadowbank	Hydro-Electric Corporation Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	MACKNTSH MEADOWBK	1 /	9.90 40	79.90 79.9 40 4	0 79.90 0 40	79.90 40		In Service	S		2100 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,130 1,133	Apr 2023 Apr 2023	28-03-2023 28-03-2023
SA1 Project FAS1 Existing Plant	Middleback Ranges Pumped Hydro Midlands Hydro	Zen Energy TBA	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water		1		90	90	90		Publicly Announced In Service	S NS			Proposed Existing less Announced Withdrawal	Water Water	2,061 2,091	Apr 2023	20-09-2022 26-09-2022
/IC1 Existing Plant QLD1 Project	Mount Waverley Mini Hydro Mt Rawdon Pumped Hydro Energy Storage Project -	TBA  KCI ICA Partners Pty Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water		1 1	,000	0.36 1,000 1,00	0.36 0 1,000			In Service Publicly Announced	NS TBA			Existing less Announced Withdrawal Proposed	Water Water	2,094 2,274 Q00015	Apr 2023	26-09-2022 19-12-2022
/IC1 Existing Plant /IC1 Existing Plant	Murray 1 Murray 2	Snowy Hydro Ltd Snowy Hydro Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	MURRAY MURRAY	10 4		95 138	950 552	950 552		In Service In Service	S		2070 2070	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,147 1,148	Apr 2023 Apr 2023	24-03-2023 24-03-2023
NSW1 Project NSW1 Project	Muswellbrook Pumped Hydro Oven Mountain Pumped Storage	AGL Energy Limited Oven Mountain Pumped Storage	Hydro - Dam Storage - Pumped hydro	Hydro - Water Hydro - Water		1	250	500 25 600	500 600	250.00 - 500.00 600	7 200	Publicly Announced Publicly Announced	S			Proposed Proposed	Water Water	1,697 1,751	Apr 2023 Apr 2023	06-04-2023 17-06-2019
FAS1 Existing Plant NSW1 Existing Plant	Paloona	Hydro-Electric Corporation	Hydro - Dam	Hydro - Water Hydro - Water	PALOONA PINDARI	1	28 5.70	28 2 5.77 5.7	3 28	28	7,200	In Service	NS NS		2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,156 1,159	Mar 2022 Mar 2022	19-04-2022 22-03-2023
QLD1 Project	Pindari Pioneer-Burdekin Pumped Hydro Energy Storage	AGL Hydro Partnership Queensland Hydro	Hydro - Dam Storage - Pumped hydro	Hydro - Water				312.50 5,00	5,000	5,000	120,000	Publicly Announced	S			Proposed	Water	2,267	Apr 2023	22-03-2023
FAS1 Existing Plant Existing Plant	Poatina Poatina	Hydro-Electric Corporation Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	POAT110 POAT220	4	50 50	50 10 50 20	200	100 200		In Service In Service	S		2100 2100	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,162 1,162	Apr 2023 Apr 2023	28-03-2023 28-03-2023
FAS1 Existing Plant Existing Plant	Reece Reece	Hydro-Electric Corporation Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	REECE1			115.60 115.6 115.60 115.6		115.60 115.60		In Service	S		2100 2100	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,168 1,168	Apr 2023 Apr 2023	28-03-2023 28-03-2023
FAS1 Existing Plant FAS1 Existing Plant	Repulse	Hydro-Electric Corporation Hydro-Electric Corporation	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	REPULSE ROWALLAN	1	28	28 2 10.50 10.5	3 28	28 10.50		In Service In Service	NS NS		2100 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,170 1,174	Mar 2022 Mar 2022	19-04-2022 19-04-2022
TAS1 Project	Rowallan Pumped Hydro Option	Hydro-Electric Corporation	Storage - Pumped hydro	Hydro - Water		4		187.50	750	750	12,000	Publicly Announced	S		2100	Proposed	Water	2,225 T00002	Apr 2023	30-03-2023
/IC1 Existing Plant Existing Plant	Rubicon Mountain Streams Seacliff Mini Hydro	AGL Hydro Partnership SA Water	Hydro - Dam Hydro - Other	Hydro - Water Hydro - Water	RUBICON	1	1.35	2.70 1.35 1.3	13.50 5 1.35			In Service	NS NS		2053	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,175 1,546	Mar 2022 Sep 2022	22-03-2023 17-03-2023
NSW1 Existing Plant Existing Plant	Shoalhaven Shoalhaven	Origin Energy Eraring Pty Ltd Origin Energy Eraring Pty Ltd	Storage - Pumped hydro Storage - Pumped hydro	Hydro - Water Hydro - Water	SHGEN SHGEN	2		80 40	160 80	160 80	4,600 240	In Service In Service	S S		<b>9998</b> 9998	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,177 1,177	Apr 2023 Apr 2023	27-03-2023 27-03-2023
NSW1 Project	Shoalhaven Expansion	Origin Energy	Storage - Pumped hydro	Hydro - Water		1		235 340	235 2,040	235 2.040		Publicly Announced Committed¹	S	Dec 2029		Proposed Committed	Water Water	1,434 N00104 1,752	Apr 2023	27-03-2023 04-04-2023
FAS1 Existing Plant	Tarraleah	Snowy Hydro Ltd  Hydro-Electric Corporation	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water	TARRALEA	6	15	15 9	90	90	30,330	In Service	S	Dec 2029	2100	Existing less Announced Withdrawal	Water	1,200	Apr 2023 Apr 2023	28-03-2023
FAS1 Project SA1 Existing Plant	Tarraleah Redevelopment Terminal Storage Mini Hydro	HYDROTAS South Australian Water Corporation	Hydro - Dam Hydro - Other	Hydro - Water Hydro - Water	TERMSTOR	1	1.86	100 1.86 1.8	200 6 1.86			Publicly Announced In Service	S NS		2043	Proposed Existing less Announced Withdrawal	Water Water	2,014 T00018 1,204	Apr 2023 Sep 2022	28-03-2023 17-03-2023
NSW1 Existing Plant FAS1 Existing Plant	The Drop Tods Corner	Pacific Hydro Investments Pty Ltd Hydro-Electric Corporation	Hydro - Run of River Storage - Pumped hydro	Hydro - Water Hydro - Water	THEDROP1	1	2.50 1.20	2.50 2.5 1.20 1.2				In Service	NS NS		2100	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,205 1,206	Sep 2022 Mar 2022	22-03-2023 20-04-2022
FAS1 Existing Plant Existing Plant	Trevallyn Trevallyn	Hydro-Electric Corporation	Hydro - Dam	Hydro - Water Hydro - Water	TREVALIN	2 2		26.50 5 20 4		53 40		In Service	S		2100 2100	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,213 1,213	Apr 2023 Apr 2023	28-03-2023 28-03-2023
FAS1 Existing Plant FAS1 Project	Tribute	Hydro-Electric Corporation  Hydro-Electric Corporation	Hydro - Dam Storago - Rumpod budgo	Hydro - Water	TRIBUTE	1 8		82.80 82.8	0 82.80	82.80 750	40.753	In Service	S		2100	Existing less Announced Withdrawal	Water	1,214	Apr 2023	28-03-2023
NSW1 Existing Plant	Timute Pumped Hydro Option Tumut 3	Hydro-Electric Corporation Snowy Hydro Ltd	Storage - Pumped hydro Hydro - Dam	Hydro - Water Hydro - Water	TUMUT3	6		187.50 250	750 1,500	750 1,500	18,750	Publicly Announced In Service	S		2070	Proposed Existing less Announced Withdrawal	Water Water	2,226 T00003 1,215	Apr 2023 Apr 2023	30-03-2023 24-03-2023
FAS1 Existing Plant NSW1 Existing Plant	Tungatinah Upper Tumut	Hydro-Electric Corporation Snowy Hydro Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	TUNGATIN UPPTUMUT	5 4	25	25 12 82	5 125 328			In Service In Service	S		2100 2070	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,216 1,217	Apr 2023 Apr 2023	28-03-2023 24-03-2023
NSW1 Existing Plant QLD1 Existing Plant	Upper Tumut Wantirna Mini Hydro	Snowy Hydro Ltd	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	UPPTUMUT	4		72 0.13	288 0.13	288		In Service In Service	S NS		2070	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,217 2,153	Apr 2023	24-03-2023 28-09-2022
/IC1 Existing Plant	West Kiewa	AGL Hydro Partnership	Hydro - Dam	Hydro - Water	WKIEWA1	2		17	34	34		In Service	S		2057	Existing less Announced Withdrawal	Water	1,227	Apr 2023	22-03-2023
/IC1 Existing Plant /IC1 Existing Plant	West Kiewa William Hovel	AGL Hydro Partnership Pacific Hydro Investments Pty Ltd	Hydro - Dam Hydro - Run of River	Hydro - Water Hydro - Water	WKIEWA2 WILLHOV1	1	1.80	17 1.80 1.8		34 1.80		In Service In Service	S NS		2057	Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,227 1,230	Apr 2023 Sep 2022	22-03-2023 22-03-2023
QLD1 Existing Plant Existing Plant	Wivenhoe Wivenhoe	CleanCo Queensland Limited CleanCo Queensland Limited	Storage - Pumped hydro Storage - Pumped hydro	Hydro - Water Hydro - Water	W/HOE#1 W/HOE#2	1		285 285	285 285	285 285		In Service	S		2084 2084	Existing less Announced Withdrawal  Existing less Announced Withdrawal	Water Water	1,235 1,235	Apr 2023 Apr 2023	22-03-2023 22-03-2023
NSW1 Existing Plant NSW1 Existing Plant	Wyangala A	Hydro Power Pty Ltd  AGL	Hydro - Dam Hydro - Dam	Hydro - Water Hydro - Water	WYANGALA WYANGALB	1	20	20 2	0 20	20		In Service In Service	NS NS			Existing less Announced Withdrawal Existing less Announced Withdrawal	Water Water	1,254 1,255	Sep 2022 Sep 2022	31-10-2019 31-10-2019
		AGL Hydro Partnership	Hydro - Dam	Hydro - Water	-			4.75	9.50	9.50		In Service	NS			Existing less Announced Withdrawal	Water	1,256	Mar 2022	22-03-2023

AEMO NEM Generation (Aug-2013)

# Historical and Forecast Renewable Development 2013.Summary

# 1.0 2013 AEMO NEM Generation Data

Capacity by State		Wind	Water
NSW	MW	281	2,525
SA	MW	1,203	-
QLD	MW	12	652
TAS	MW	140	2,170
VIC	MW	939	2,221
Total (AEMO Gen Info Aug-2013)	MW	2,574	7,569

Total (AEMO Gen Info Aug-2013) AEMO NEM Generation (Aug-2013)

https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/nem-forecasting-and-planning/forecasting-and-planning-data/generation-information

# 2013 State of the Energy Market (cross-check)

# State of the Energy Market 2013

https://www.aer.gov.au/publications/state-of-the-energy-market-reports/state-of-the-energ

Implied Wind Capacity	MW	2,609
Wind % of capacity	%	5.4%
2013 Installed Capacity	MW	48,321
Cross-Crieck		

Capacity Output

2012-13 2011-12 2010-11 2009-10 2008-09 2006-07 Queenstand New South Wates Victor

South Australia Tasmania

Figure 1.8 Generation capacity, by region and fuel source, 30 June 2013 
 Old
 NSW
 Vic
 SA
 Tas

 Black coal
 Brown coal
 Gas
 ■ Hydro

 Wind
 Liquid
 ■ Other

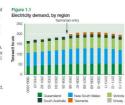
illustration of the properties of the properties

Gas powered generators account for 20 per cent of registered capacity across the NEM, but they supply only 12 per cent of output. Among the NEM jurisdictions, South Australia is the most reliant on gas powered generation. More generally, 55 per cent of new generation investment over the past decade was in gas plant.

over the jeas conclude was it gas pain.

Hydroelectric generators account for 17 per cent of registered capacity but contribute 9 per cent of output. The bulk of Tasmanian generation is hydroelectric; there is also hydro generation in Ousenssiand, Victoria and New South Walss. The introduction of carbon pricing and good raintall in catchment reas confributed to a 36 per cent increase in hydro generation in 2012–13.

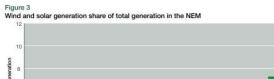


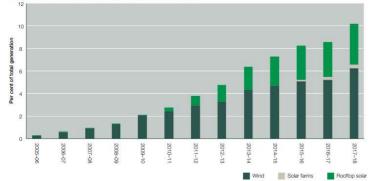


# Solar in 2013

Source: State of the Energy Market 2018

https://www.aer.gov.au/publications/state-of-the-energy-market-reports/state-of-the-energy-market-2018 Takeaway: No utility solar until 2015-16





Note: Rooftop solar output estimates derived from CER data on installed capacity, and AEMO system output assumptions. Source: Grid generation (AER, AEMO); Rooftop solar (AER, CER, AEMO) (www.nermweb.com.au/#nooftop-pv-actual)].

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)	Plant Type	Fuel	Dispatch Type
Gunning	Davidonmente	31 x 1.5	46.5	Wind - Onshore	Wind	SS
Woodlawn Wind Farm	Woodlawn Wind Pty Ltd	23 x 2.1	48.3	Wind - Onshore	Wind	SS
Blayney	Eraring Energy	15 x 0.66	9.9	Wind - Onshore	Wind	NS
Capital Wind Farm	Renewable Power Ventures Pty Ltd	67 x 2.1	140.7	Wind - Onshore	Wind	NS
Crookwell	Eraring Energy	8 x 0.6	4.8	Wind - Onshore	Wind	NS
Cullerin Range Wind Farm	Cullerin Range Wind Farm Pty Ltd	15 x 2	30	Wind - Onshore	Wind	NS
Kooragang	Ausgrid	1 x 0.6	0.6	Wind - Onshore	Wind	NS
Committed						
Gullen Range	Gullen Range Wind Farm Pty Ltd	56 x 2.5 17 x 1.5	165.5	Wind - Onshore	Wind	SS
Boco Rock Wind Farm	Boco Rock Wind Farm Pty Ltd	58 x 1.7 9 x 1.6	113	Wind - Onshore	Wind	SS
Taralga	CBD Energy/Banco Santander	21 x 2 21 x 1.8 9 x 3	106.7	Wind - Onshore	Wind	SS
Total			666			

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)	Plant Type	Fuel	Dispatcl Type
Bayswater	Macquarie Generation	4 x 660	2640.00	Steam Sub Critical	Black Coal	S
Blowering	Snowy Hydro Ltd	1 x 80	80.00	Hydro - Gravity	Water	S
Colongra	Delta Electricity	4 x 181	724.00	OCGT	Natural Gas Pipeline	S
Eraring	Eraring Energy	4 x 720	2880.00	Steam Sub Critical	Black Coal	S
Gunning	Davidamenta	31 x 1.5	46.50	Wind - Onshore	Wind	SS
Guthega	Snowy Hydro Ltd	2 x 30	60.00	Hydro - Gravity	Water	S
Hume NSW	Eraring Energy	1 x 29	29.00	Hydro - Gravity	Water	S
Hunter Valley GT	Macquarie Generation	2 x 25	50.00	OCGT	Fuel Oil	S
_iddell	Macquarie Generation	4 x 500	2000.00	Steam Sub Critical	Black Coal	S
Mt Piper	Delta	2 x 700	1400.00	Steam Sub Critical	Black Coal	S
Redbank	Redbank Energy Ltd	1 x 143.8	143.80	Steam Sub Critical	Black Coal	S
Shoalhaven	Eraring Energy	2 x 80 2 x 40	240.00	Pump Storage	Water	S
Smithfield Energy Facility	Smithfield Power Partnership	1 x 62 3 x 36.3	170.90	CCGT	Natural Gas Pipeline	S
Tallawarra	EnergyAustralia	1 x 420	420.00	CCGT	Natural Gas Pipeline	S
Гumut 3	Snowy Hydro Ltd	6 x 250	1500.00	Hydro - Gravity	Water	S
Jpper Tumut	Snowy Hydro Ltd	4 x 82 4 x 72	616.00	Hydro - Gravity	Water	S
Jranquinty	Origin Energy Uranquinty Power Pty Ltd	4 x 166	664.00	OCGT	Natural Gas Pipeline	S
/ales Point B	Delta Electricity	2 x 660	1320.00	Steam Sub Critical	Black Coal	S
Vallerawang C	Delta	2 x 500	1000.00	Steam Sub Critical	Black Coal	S
Woodlawn Wind Farm	Woodlawn Wind Pty Ltd	23 x 2.1	48.30	Wind - Onshore	Wind	SS
Committed						
Gullen Range	Gullen Range Wind Farm Pty Ltd	56 x 2.5 17 x 1.5	165.50	Wind - Onshore	Wind	SS
Boco Rock Wind Farm	Boco Rock Wind Farm Pty Ltd	67 x 1.8	113.00	Wind - Onshore	Wind	SS
¯aralga	CBD Energy/Banco Santander	21 x 2 21 x 1.8 9 x 3	106.70	Wind - Onshore	Wind	SS
		5 7. 5	16417.70			

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)			Fuel	Dispatch Type
Windy Hill	Ratch Australia	20 x 0.6	12	Wind - Onshore	Wind	NS
Total			12			

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)	Plant Type	Fuel	Dispatch Type
Barcaldine Power Station	Ergon Energy Queensland Pty Ltd	1 x 37 1 x 18	55	CCGT	Natural Gas Pipeline	S
Barron Gorge	Stanwell Corporation Limited	2 x 33	66	Run of River	Water	S
Braemar	Diaemai Fower Floject Fty	3 x 168	504	OCGT	Coal Seam Methane	S
Braemar 2	NewGen Braemar 2 Partnership	3 x 173	519	OCGT	Coal Seam Methane	S
Callide B	CS Energy	2 x 350	700	Steam Sub Critical	Black Coal	S
Callide C	Callide Power Management	2 x 450	900	Steam Super Critical	Black Coal	S
Collinsville	Ratch Australia	2 x 31.5 2 x 30.5 1 x 66	190	Steam Sub Critical	Black Coal	S
Condamine A	QGC	1 x 144	144	CCGT	Coal Seam Methane	S
Darling Downs	Origin Energy Power Limited	1 x 280 3 x 121.5	644.5	CCGT	Coal Seam Methane	S
Gladstone	Gladstone Power Station Participants	6 x 280	1,680	Steam Sub Critical	Black Coal	S
Kareeya	Stanwell Corporation Limited	4 x 21.6	86.4	Run of River	Water	S
Kogan Creek	CS Energy	1 x 744	744	Steam Super Critical	Black Coal	S
Mackay GT	Stanwell Corporation Limited	1 x 34	34	OCGT	Diesel	S
Millmerran	Millmerran Power Partners	2 x 426	852	Steam Super Critical	Black Coal	S
Mt Stuart	Origin Energy Mt Stuart	2 x 146 1 x 131.5	423.5	OCGT	Kerosene Aviation fuel used for stationary energy	S
Oakey	Oakey Power Holdings	2 x 140.9	282	OCGT	Diesel	S
Roma	Origin Energy Power Limited	2 x 40	80	OCGT	Natural Gas Pipeline	S
Stanwell	Stanwell Corporation Limited	4 x 365	1,460	Steam Sub Critical	Black Coal	S
Swanbank E GT	Stanwell Corporation Limited	1 x 385	385	CCGT	Coal Seam Methane	S
Tarong	Stanwell Corporation Limited	4 x 350	1,400	Steam Sub Critical	Black Coal	S
Tarong North	Stanwell Corporation Limited	1 x 450	450	Steam Super Critical	Black Coal	S
Wivenhoe	CS Energy	2 x 250	500	Pump Storage	Water	S
Yabulu <sup>a</sup>	Ratch Australia	1 x 160 1 x 84	244	CCGT	Coal Seam Methane	S
Total			12,343.2			

a. Formerly known as Townsville GT.

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)	Plant Type	Fuel	Dispatch Type
Clements Gap	Pacific Hydro Clements Gap Pty Ltd	27 x 2.1	56.7	Wind - Onshore	Wind	SS
Hallett 4 North Brown Hill	Brown Hill North Pty Ltd	63 x 2.1	132.3	Wind - Onshore	Wind	SS
Hallett 5 The Bluff WF	Eurus Energy	25 x 2.1	52.5	Wind - Onshore	Wind	SS
Hallett Stage 1 Brown Hill	Palisade Investment Partner Limited	45 x 2.1	94.5	Wind - Onshore	Wind	SS
Hallett Stage 2 Hallett Hill	Infrastructure Capital Group Limited	34 x 2.1	71.4	Wind - Onshore	Wind	SS
Lake Bonney 2 Wind Farm	Lake Bonney Wind Power Pty Ltd	53 x 3	159.0	Wind - Onshore	Wind	SS
Lake Bonney 3 Wind Farm	Lake Bonney Wind Power Pty Ltd	13 x 3	39.0	Wind - Onshore	Wind	SS
Snowtown	Snowtown Wind Farm Pty Ltd	47 x 2.1	98.7	Wind - Onshore	Wind	SS
Waterloo	Waterloo Windfarm Pty Ltd	37 x 3	111.0	Wind - Onshore	Wind	SS
Canunda	Canunda Power Pty Ltd	23 x 2	46.0	Wind - Onshore	Wind	NS
Cathedral Rocks	JV Cathedral Rock Investments Pty Ltd and Acciona	33 x 2	66.0	Wind - Onshore	Wind	NS
Lake Bonney 1 Wind Farm	Lake Bonney Wind Power Pty Ltd	46 x 1.75	80.5	Wind - Onshore	Wind	NS
Mt Millar	Mount Millar Windfarm Pty Ltd	35 x 2	70.0	Wind - Onshore	Wind	NS
Starfish Hill	Ratch Australia	23 x 1.5	34.5	Wind - Onshore	Wind	NS
Wattle Point	Infrastructure Capital Group	55 x 1.65	90.8	Wind - Onshore	Wind	NS
Committed						
Snowtown S2 North	Snowtown Wind Farm Pty Ltd	48 x 3	144.0	Wind - Onshore	Wind	SS
Snowtown S2 South	Snowtown Wind Farm Pty Ltd	42 x 3	126.0	Wind - Onshore	Wind	SS
Total			1,472.9			

		Unit Numbers	Installed			Dienate
Power Station	Owner	and Nameplate Capacity (MW)	Capacity (MW)	Plant Type	Fuel	Dispatc Type
Clements Gap	Pacific Hydro Clements Gap Pty Ltd	27 x 2.1	56.7	Wind - Onshore	Wind	SS
Ory Creek GT	Synergen Power Pty Ltd	3 x 52	156	OCGT	Natural Gas Pipeline	S
Hallett 4 North Brown Hill	Brown Hill North Pty Ltd	63 x 2.1	132.3	Wind - Onshore	Wind	SS
Hallett 5 The Bluff WF	Eurus Energy	25 x 2.1	52.5	Wind - Onshore	Wind	SS
Hallett GT	EnergyAustralia	2 x 24.8 1 x 27.5 2 x 17.3 3 x 17 4 x 16.4	228.3	OCGT	Natural Gas Pipeline	S
Hallett Stage 1 Brown Hill	Palisade Investment Partner Limited	45 x 2.1	94.5	Wind - Onshore	Wind	SS
Hallett Stage 2 Hallett Hill	Infrastructure Capital Group Limited	34 x 2.1	71.4	Wind - Onshore	Wind	SS
_adbroke Grove	Origin Energy Power Limited	2 x 40	80	OCGT	Natural Gas Pipeline	S
_ake Bonney 2 Wind Farm	Lake Bonney Wind Power Pty Ltd	53 x 3	159	Wind - Onshore	Wind	SS
_ake Bonney 3 Wind Farm	Lake Bonney Wind Power Pty Ltd	13 x 3	39	Wind - Onshore	Wind	SS
Mintaro GT	Synergen Power Pty Ltd	1 x 90	90	OCGT	Natural Gas Pipeline	S
Northern	Flinders Operating Services Pty Ltd	2 x 265	530	Steam Sub Critical	Brown Coal	S
Osborne	Osborne Cogeneration Pty Ltd	1 x 118 1 x 62	180	CCGT	Natural Gas Pipeline	S
Pelican Point	Pelican Point Power Limited	1 x 478	478	CCGT	Natural Gas Pipeline	S
Playford B	Flinders Operating Services Pty Ltd	4 x 60	240	Steam Sub Critical	Brown Coal	S
Port Lincoln GT	Synergen Power Pty Ltd	2 x 25 1 x 23.5	73.5	OCGT	Diesel	S
Quarantine	Origin Energy Power Limited	4 x 24 1 x 128	224	OCGT	Natural Gas Pipeline	S
Snowtown	Snowtown Wind Farm Pty Ltd	47 x 2.1	98.7	Wind - Onshore	Wind	SS
Snuggery	Synergen Power Pty Ltd	3 x 21	63	OCGT	Diesel	S
Forrens Island A	AGL Energy	4 x 120	480	Steam Sub Critical	Natural Gas Pipeline	S
Forrens Island B	AGL Energy	4 x 200	800	Steam Sub Critical	Natural Gas Pipeline	S
Naterloo	Waterloo Windfarm Pty Ltd	37 x 3	111	Wind - Onshore	Wind	SS
Committed						
Snowtown S2 North	Snowtown Wind Farm Pty Ltd	48 x 3	144	Wind - Onshore	Wind	SS
Snowtown S2 South	Snowtown Wind Farm Pty Ltd	42 x 3	126	Wind - Onshore	Wind	SS
<b>Fotal</b>			4,707.9			

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)	Plant Type	Fuel	Dispatch Type
Woolnorth Studland Bay / Bluff Point	Woolnorth Wind Farm Holding Pty Ltd	25 x 3 37 x 1.75	140	Wind - Onshore	Wind	NS
Committed						
Musselroe	Woolnorth Wind Farm Holding Pty Ltd	56 x 3	168	Wind - Onshore	Wind	SS
Total			308			

Existing & conn	Intted Seriedal				Joniora	
Power Station	Owner	Unit Numbers and Nameplate	Installed Capacity	Plant Type	Fuel	Dispatch
		Capacity (MW)	(MW)			Туре
Bastyan	Hydro-Electric Corporation	1 x 79.9	79.9	Hydro - Gravity	Water	S
Bell Bay Three	Aurora Energy Tamar Valley Pty Ltd	3 x 40	120	OCGT	Natural Gas Pipeline	S
Catagunya / Liapootah / Wayatinah	Hydro-Electric Corporation	2 x 24 3 x 27.9 3 x 12.8	170.1	Hydro - Gravity	Water	S
Cethana	Hydro-Electric Corporation	1 x 85	85	Hydro - Gravity	Water	S
Devils Gate	Hydro-Electric Corporation	1 x 60	60	Hydro - Gravity	Water	S
Fisher	Hydro-Electric Corporation	1 x 43.2	43.2	Hydro - Gravity	Water	S
Gordon	Hydro-Electric Corporation	3 x 144	432	Hydro - Gravity	Water	S
John Butters	Hydro-Electric Corporation	1 x 144	144	Hydro - Gravity	Water	S
Lake Echo	Hydro-Electric Corporation	1 x 32.4	32.4	Hydro - Gravity	Water	S
Lemonthyme / Wilmot	Hydro-Electric Corporation	1 x 51 1 x 30.6	81.6	Hydro - Gravity	Water	S
Mackintosh	Hydro-Electric Corporation	1 x 79.9	79.9	Hydro - Gravity	Water	S
Meadowbank	Hydro-Electric Corporation	1 x 40	40	Hydro - Gravity	Water	S
Poatina	Hydro-Electric Corporation	6 x 50	300	Hydro - Gravity	Water	S
Reece	Hydro-Electric Corporation	2 x 115.6	231.2	Hydro - Gravity	Water	S
Tamar Valley Combined Cycle	Aurora Energy Tamar Valley Pty Ltd	1 x 140 1 x 68	208	CCGT	Natural Gas Pipeline	S
Tamar Valley Peaking	Aurora Energy Tamar Valley Pty Ltd	1 x 58	58	OCGT	Natural Gas Pipeline	S
Tarraleah	Hydro-Electric Corporation	6 x 15	90	Hydro - Gravity	Water	S
Trevallyn	Hydro-Electric Corporation	2 x 20 2 x 26.5	93	Hydro - Gravity	Water	S
Tribute	Hydro-Electric Corporation	1 x 82.8	82.8	Hydro - Gravity	Water	S
Tungatinah	Hydro-Electric Corporation	5 x 25	125	Hydro - Gravity	Water	S
Committed						
Musselroe	Woolnorth Wind Farm Holding Pty Ltd	56 x 3	168	Wind - Onshore	Wind	SS
Total			2,724.1			

Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)		Fuel	Dispatch Type
Macarthur	Macarthur Wind Farm Pty Ltd and Meridian Wind Maca	140 x 3	420	Wind - Onshore	Wind	SS
Oaklands Hill	Oaklands Hill Wind farm pty ltd	32 x 2.1	67.2	Wind - Onshore	Wind	SS
Challicum Hills	Pacific Hydro Challicum Hills Pty Ltd	35 x 1.5	52.5	Wind - Onshore	Wind	NS
Codrington	Energy Pacific Vic Pty Ltd	14 x 1.3	18.2	Wind - Onshore	Wind	NS
Leonards Hill	Hepburn Community Wind Park Co-operative Limited	2 x 2.05	4.1	Wind - Onshore	Wind	NS
Mortons Lane Wind Farm	Mortons Lane WindFarm Pty Ltd	13 x 1.5	19.5	Wind - Onshore	Wind	NS
Portland Stage 2-3 Cape Bridgewater and Cape Nelson South	Pacific Hydro Portland Wind Farm Pty Ltd	61 x 2	102	Wind - Onshore	Wind	NS
Toora	Ratch Australia	12 x 1.75	21	Wind - Onshore	Wind	NS
Waubra	Pyrenees Wind Energy Developments	128 x 1.5	192	Wind - Onshore	Wind	NS
Wonthaggi	Regional Wind Farms	6 x 2	12	Wind - Onshore	Wind	NS
Yambuk	Energy Pacific Vic Pty Ltd	20 x 1.5	30	Wind - Onshore	Wind	NS
Committed						
Mt Mercer	Mt Mercer Wind Farm Pty Ltd	64 x 2.05	131.2	Wind - Onshore	Wind	SS
Total			1,069.7			

Existing & co	Isting & committee scheduled and semi-scheduled generation					/11
Power Station	Owner	Unit Numbers and Nameplate Capacity (MW)	Installed Capacity (MW)	Plant Type	Fuel	Dispatch Type
Bairnsdale	Alinta DEBO	2 x 47	94	OCGT	Natural Gas Pipeline	S
Bogong / Mackay	AGL	2 x 80 6 x 25	310	Hydro - Gravity	Water	S
Dartmouth	AGL	1 x 185	185	Hydro - Gravity	Water	S
Eildon	AGL	2 x 60 2 x 7.5	135	Hydro - Gravity	Water	S
Hazelwood	Hazelwood Power	8 x 200	1,600	Steam Sub Critical	Brown Coal	S
Hume VIC	Eraring Energy	1 x 29	29	Hydro - Gravity	Water	S
Jeeralang A	Industry Funds Management Nominees Ltd Ecogen Hold	4 x 53	212	OCGT	Natural Gas Pipeline	S
Jeeralang B	Industry Funds Management Nominees Ltd	3 x 76	228	OCGT	Natural Gas Pipeline	S
Laverton North	Snowy Hydro Ltd	2 x 156	312	OCGT	Natural Gas Pipeline	S
Loy Yang A	GEAC Great Energy Alliance Corporation	3 x 560 1 x 500	2,180	Steam Sub Critical	Brown Coal	S
Loy Yang B	IPM Australia Limited	2 x 500	1,000	Steam Sub Critical	Brown Coal	S
Macarthur	Macarthur Wind Farm Pty Ltd and Meridian Wind Maca	140 x 3	420	Wind - Onshore	Wind	SS
Mortlake	Origin Energy Power Limited	2 x 283	566	OCGT	Natural Gas Pipeline	S
Morwell/Energy Brix	Energy Brix Australia Corporation Pty Ltd	1 x 84 1 x 30 1 x 75	189	Steam Sub Critical	Brown Coal	S
Murray 1	Snowy Hydro Ltd	10 x 95	950	Hydro - Gravity	Water	S
Murray 2	Snowy Hydro Ltd	4 x 138	552	Hydro - Gravity	Water	S
Newport	Industry Funds Manaegment Nominees Ltd	1 x 510	510	Steam Sub Critical	Natural Gas Pipeline	S
Oaklands Hill	Oaklands Hill Wind farm pty ltd	32 x 2.1	67	Wind - Onshore	Wind	SS
Somerton	AGL Energy	4 x 40	160	OCGT	Natural Gas Pipeline	S
Valley Power	Snowy Hydro Ltd	6 x 50	300	OCGT	Natural Gas Pipeline	S
West Kiewa	AGL	4 x 15	60	Hydro - Gravity	Water	S
Yallourn W	EnergyAustralia	2 x 380 2 x 360	1,480	Steam Sub Critical	Brown Coal	S
Committed						
Mt Mercer	Mt Mercer Wind Farm Pty Ltd	64 x 2.05	131	Wind - Onshore	Wind	SS
Total			11,670			

AEMO NEM Generation (Aug-2016)

# Historical and Forecast Renewable Development 2016 Summary

2016 AEMO NEM Generation Data					
Capacity by State		Wind	Solar	Water	Total
NSW	MW	666	231	2,745	3,642
SA	MW	1,473	-	3	1,475
QLD	MW	12	0	664	676
TAS	MW	308	-	2,281	2,589
VIC	MW	1,249	-	2,296	3,545
Total (AEMO Gen Info Aug-2016)	MW	3,708	232	7,988	11,927

AEMO NEM Generation (Aug-2016)

https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/nem-forecasting-and-planning/forecasting-and-planning-data/generation-information

END

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# **New South Wales Summary**

# **Changes since last update**

Moree Solar Farm: Moree Solar Farm Pty Ltd advises that Moree Solar Farm (56 MW) has been completed and is in full White Rock Wind Farm: Goldwind Australia advises that White Rock Wind Farm (175 MW) is a committed project.

Williamsdale Solar Farm: Elementus Energy Ptd Ltd. advises that Williamsdale Solar Farm (10MW) is a committed Mugga Lane Solar Park: Zhenfa Canberra Solar Farm One advises that Mugga Lane Solar Park (13MW) is a committed New Development: Gullen Solar Project, Narromine Solar Farm, South Keswick Solar Farm, Boco Rock Wind Farm (expansion),

# **Generation withdrawals**

### Withdrawn

None to report.

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

SmithField Energy Facility: Smithfield Power Partnership advises that SmithField Energy Facility 170.9 MW) is to close on 31 July Liddell Power Station: AGL Energy Limited advises that Liddell C Power Station (2000 MW) is to shut down in 2022.

# **Committed projects**

Coal, CCGT, OCGT, Gas other, Water, Biomass, Geo-thermal, Other: None to report.

Wind: White Rock Wind Farm.

Solar: OneSun Capital, Mugga Lane Solar Park.

# **Proposed projects**

Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

AEMO has not been advised of any plant limitations for this region.

New South Wales existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Other	Total
Existing	10240.0	590.9	1488.0	147.0	231.1	666.0	2744.6	130.7	51.1	16289.4
Announced Withdrawal	2000.0	170.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2170.9
Existing less Announced Withdrawal	8240.0	420.0	1488.0	147.0	231.1	666.0	2744.6	130.7	51.1	14118.5
Committed	0.0	0.0	0.0	0.0	23.0	175.0	0.0	0.0	0.0	198.0
Proposed	0.0	15.0	500.0	0.0	211.6	4723.4	0.0	15.5	0.0	5465.5
Withdrawn	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Note: Existing includes Announced withdrawal.

<sup>\*</sup> Excludes rooftop PV installations.

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# **Queensland Summary**

# **Changes since last update**

Cook Shire Solar Storage Project: Lyon Infrastructure Investments advises that Cook Shire Solar Storage Project (28MW) is a Oaky Creek 2: EDL OCI advises that Oaky Creek 2 (15MW) is a committed project.

Mt Stuart Power Station: Origin Energy advises that Mt Stuart Power Station (419 MW) will no longer retire in July 2023.

Mackay GT Power Station: Stanwell Corporation advises that Mackay GT (30 MW) will no longer be retired at the end of financial yeal New Developments: Clare Solar Farm, Lilyvale Solar Farm.

# **Generation withdrawals**

# Withdrawn

Swanbank E: The plant has been placed into cold storage until 1 July 2017. At this stage will be available in July 2017, Summer 2018 and

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

Daandine Power Station: Energy infrastructure Investments Pty Ltd. advises that Daandine Power Station will be retired in June 20:

# **Committed projects**

Coal, CCGT, OCGT, Gas other, Wind, Water, Biomass, Geo-thermal, Other: None to report.

Solar: Cook Shire Solar Storage Project.

Gas other: Oaky Creek 2.

# **Proposed projects**

Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

Swanbank E: The plant has been placed into cold storage until 1 July 2017. At this stage will be available in July 2017, Summer 2018 and

Queensland existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Other	Total
Existing	8216.0	1212.5	1894.3	172.4	0.4	12.0	663.9	367.0	1.0	12539.5
Announced Withdrawal	0.0	0.0	34.0	30.0	0.0	0.0	0.0	0.0	0.0	64.0
Existing less Announced Withdrawal	8216.0	1212.5	1860.3	142.4	0.4	12.0	663.9	367.0	1.0	12475.5
Committed	0.0	0.0	0.0	15.0	28.0	0.0	0.0	0.0	0.0	43.0
Proposed	0.0	0.0	2545.0	0.0	646.0	989.0	0.0	157.6	0.0	4337.6
Withdrawn	0.0	-385.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-385.0

Note: Existing includes Announced withdrawal.

<sup>\*</sup> Excludes rooftop PV installations.

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# **South Australia Summary**

# **Changes since last update**

Northern Power Station: Alinta Energy advises that Northern Power Station (546 MW) has closed operations in May 2016.

Playford B Power Station: Alinta Energy advises that Playford B Power Station (240 MW) has closed operations in May 2016.

Torrens Island Power Station A: AGL Energy advises that it will defer the previously planned mothballing of four generating units from its Torrens

Hornsdale Wind Farm (Stage 2): HWF 2 advises that Stage 2 of Hornsdale Wind Farm (102.4 MW) is a committed project.

Angaston: Lumo Generation SA Pty Ltd. advises that Angaston Power Station (50 MW) has changed registration status from Non-

Waterloo Expansion: Waterloo Windfarm Ptd Ltd. advises that Waterloo Expansion Wind Farm (19.8 MW) is a

New Development: Aurora Solar Energy Project, Bungala Solar Power Project, Port Augusta Solar, Yorke Peninsula Biomass.

# **Generation withdrawals**

### Withdrawn

Pelican Point Power Station: Pelican Point Power Limited advised that the station capacity has been reduced to half from 1 April 2015 (to Northern Power Station: Alinta Energy advises that Northern Power Station (546 MW) has closed operations in May 2016.

Playford B Power Station: Alinta Energy advises that Playford B Power Station (240 MW) has closed operations in May 2016.

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

None to report.

# **Committed projects**

Coal, CCGT, OCGT, Gas other, Water, Biomass, Geo-thermal, Other: None to report.

Wind: HWF 1 Pty Ltd advises that Stage 1 of Hornsdale Wind Farm (102.4 MW) is a committed project. Full commercial operation is expected in Wind: Waterloo Expansion: Waterloo Windfarm Ptd Ltd. advises that Waterloo Expansion is a committed project.

# **Proposed projects**

Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

Pelican Point Power Station: Pelican Point Power Limited advised that the station capacity has been reduced to half from 1 April 2015 (to

South Australia existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Other	Total
Existing	0.0	419.0	914.8	1280.0	0.0	1472.8	2.5	21.3	129.3	4239.7
Announced Withdrawal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Existing less Announced Withdrawal	0.0	419.0	914.8	1280.0	0.0	1472.8	2.5	21.3	129.3	4239.7
Committed	0.0	0.0	0.0	0.0	0.0	224.6	0.0	0.0	0.0	224.6
Proposed	0.0	200.0	320.0	0.0	702.0	2951.0	0.0	20.0	0.0	4193.0
Withdrawn	-786.0	-239.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-1025.0

Note: Existing includes Announced withdrawal.

<sup>\*</sup> Excludes rooftop PV installations.

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### **Tasmania Summary**

#### Changes since last update

Bell Bay Power Station: Hydro Tasmania advises that Bell Bay Power Station (105 MW) will no longer be withdrawn from service from 1 January 2018 onwards.

I amar Valley CCG I: Hydro I asmania advises that I amar Valley CCG I (208 MW) has been withdrawn from service since May 2016.

# Generation withdrawals

None to report.

#### Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

Committed projects since last update
Coal, CCGT, OCGT, Gas other, Water, Biomass, Geo-thermal, Other: None to report.

Proposed projects
Please refer to information presented in the worksheet titled 'New Developments'.

### Plant limitations

Bastyan Power Station: Hydro-Electric Corporation advises that Bastyan's available capacity will be (zero) 0 MW during summer 2020-21.

Catagunyah/Liapootah/Wayatinah Power Station: Hydro-Electric Corporation advises that Catagunyah/Liapootah/Wayatinah Power Stations will undergo the following outages:

- Liapootah Unit 1 will be unavailable during:
- summer 2016–17
- Liapootah Unit 2 will be unavailable during:
- summer 2017–18
- Liapootah Unit 3 will be unavailable during: summer 2018–19
- Wayatinah Unit 1 will be unavailable during:
- summer 2016–17 Wayatinah Unit 2 will be unavailable during:
- summer 2017–18
- Wayatinah Unit 3 will be unavailable during:
- summer 2018–19
- Catagunya Unit 1 will be unavailable during:
- summer 2018–19
- Catagunya Unit 2 will be unavailable during:
- summer 2017–18
- Catagunya Unit 3 will be unavailable during:

Catagunya Unit 3 will be unavailable during.
 summer 2018-19
Devils Gate Power Station: Hydro-Electric Corporation advises that Devils Gate's available capacity will be (zero) 0 MW during summer 2017-18 and winter 2018.
Gordon Power Station: Hydro-Electric Corporation advises that Gordon's available capacity will reduced to 354 MW (-42) MW during summer and winter due to lower storage levels. Also, the station will undergo the following outages:

- Gordon Unit 1 will be unavailable during: winter 2018
- Gordon Unit 2 will be unavailable during:
- winter 2019 Gordon Unit 3 will be unavailable during:
- winter 2019

# Summer 2019 John Butters' available capacity will be (zero) 0 MW during summer 2024-25 and winter 2025.

Lake Echo Power Station: Hydro-Electric Corporation advises that Lake Echo's available capacity will be (zero) 0 MW during winter 2019 and 2020.

Lemonthyme/Wilmot Power Station: Hydro-Electric Corporation advises that Lemonthyme/Wilmot's available capacity will be 54 MW during summer 2018-19 and 32 MW during summer 2019-20.

Mackintosh Power Station: Hydro-Electric Corporation advises that Mackintosh's available capacity will be (zero) 0 MW during summer 2022-23.

Recec Power Station: Hydro-Electric Corporation advises that Recec's available capacity will be 116 MW during summer 2016-17 and 2023-24 due to an outage.

Tarraleah Power Station: Hydro-Electric Corporation advises that Tarraleah's available capacity will be:

75 MW from winter 2022 to summer 2024-25 due to outages of Units 1, 2 and 3.

Trevallyn Power Station: Hydro-Electric Corporation advises that Trevallyn's available capacity will be:

81.9 MW during summer 2019–20 due to outages of Unit 1.

 0 MW during summer 2020–21 due to outages Tungatinah Power Station: Hydro-Electric Corporation advises that Tungatinah's available capacity will be:

104.4 MW during summer 2019-20 due to outages

104.4 MW during summer 2021–22 due to outages
Tribute: Hydro-Electric Corporation advises that Tribute's available capacity will be (zero) 0 MW during summer 2025-

Tasmania existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Other	Total
Existing	0.0	0.0	178.0	0.0	0.0	308.0	2280.8	4.9	0.0	2771.7
Announced Withdrawal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Existing less Announced Withdrawal	0.0	0.0	178.0	0.0	0.0	308.0	2280.8	4.9	0.0	2771.7
Committed	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Proposed	0.0	0.0	0.0	0.0	0.0	329.0	0.0	0.0	0.0	329.0
Withdrawn	0.0	-208.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	-208.0

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# **Victoria Summary**

# **Changes since last update**

Mt Gellibrand: Acciona Energy advises that Mt Gellibrand Stage 1 (66 MW) is a committed project.

New Development: Mallee Solar Park, Kiata Wind Farm.

# **Generation withdrawals**

### Withdrawn

None to report.

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

AEMO has not been advised of any planned plant withdrawals in Victoria within the 10-year planning outlook.

# **Committed projects since last update**

Coal, CCGT, OCGT, Gas other, Solar, Water, Biomass, Geo-thermal, Other: None to report.

Wind: Mt Gellibrand Wind Farm.

# **Proposed projects**

Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

AEMO has not been advised of any plant limitations for this region.

Victoria existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Other	Total
Existing	6230.0	21.0	1903.8	523.4	0.0	1249.4	2295.8	52.7	0.0	12276.1
Announced Withdrawal	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Existing less Announced Withdrawal	6230.0	21.0	1903.8	523.4	0.0	1249.4	2295.8	52.7	0.0	12276.1
Committed	0.0	0.0	0.0	0.0	0.0	306.0	0.0	0.0	0.0	306.0
Proposed	0.0	500.0	600.0	0.0	164.0	3448.7	34.0	0.0	0.0	4746.7
Withdrawn	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Note: Existing includes Announced withdrawal.

<sup>\*</sup> Excludes rooftop PV installations.

AEMO NEM Generation (Jul-2018)

# Historical and Forecast Renewable Development 2018 Summary

2018 AEMO NEM Generation Data					
Capacity by State		Wind	Solar	Hydro / Storage	Total
NSW	MW	1,307	452	2,706	4,465
SA	MW	1,809	122	104	2,035
QLD	MW	12	365	738	1,115
TAS	MW	373	0	2,287	2,660
VIC	MW	1,613	21	2,286	3,920
Total (AEMO Gen Info Jul-2018)	MW	5,114	960	8,121	14,195
Cross Check (AER		5,114	960	8,021	
AEMO NEM Generation (Jul-2018)			I	Difference is storage 100MW	

https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/nem-forecasting-and-planning/forecasting-and-planning-data/generation-information

2.0 2018 AER State of the Energy Market Report

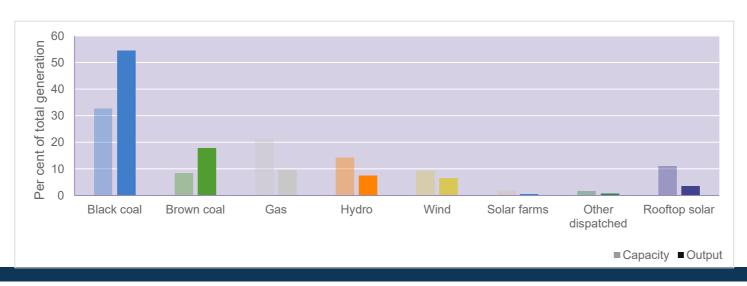
Figure 2.5 - Generation in the NEM, by fuel source, 2017-18 State of the Energy Market 2018

**Note:** Generation capacity at 1 July 2018. Rooftop solar output estimates derived from CER data on installed capacity and AEMO system output assumptions. Other dispatch includes biomass, waste gas and liquid fuels. Storage includes only battery storage.

**Source:** Grid demand: AER, AEMO; Rooftop solar: AER, CER, AEMO (nemweb.com.au/#rooftop-pv-actual).

	Outp	out	Capacity				
	GWhof	total output	MW	% of total capacity			
Black coal	110 726.12	54.50	18 346.00	32.64			
Brown coal	36 107.39	17.77	4 660.00	8.29			
Gas	19 232.55	9.47	11 968.00	21.29			
Hydro	15 095.46	7.43	8 021.00	14.27			
Wind	13 075.79	6.44	5 114.00	9.10			
Solar farms	798.78	0.39	960.00	1.71			
Other dispatched	1 153.58	0.57	920.00	1.64			
Rooftop solar	6 969.87	3.43	6 225.00	11.07			

https://www.aer.gov.au/publications/state-of-the-energy-market-reports/state-of-the-energy-market-2018



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# Data presented is current as at 1 July 2018

# **New South Wales Summary**

# **Changes since last update**

Beryl Solar Farm: FS NSW Project No 1 AT Pty Ltd advises that Beryl Solar Farm (98.4 MW) is now a committed project. Coleambally Solar Farm: Coleambally Solar Farm (180 MW) is now reported as committed since Neoen advises that it has Crudine Ridge Wind Farm: Crudine Ridge Wind Farm (135 MW) is now reported as committed since CRWF Nominees Pty Ltd

# **Generation withdrawals**

Withdrawn

None to report.

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

Liddell Power Station: AGL Energy Limited advises that Liddell C Power Station (2000 MW) is to shut down in 2022.

# **Committed projects**

Coal, Diesel, CCGT, OCGT, Gas other, Water, Biomass, Geo-thermal, Other: None to report.

Solar: Beryl Solar Farm (98.4 MW), Coleambally Solar Farm (180 MW)

Wind: Bodangora Wind Farm (113 MW), Crookwell 2 Wind Farm (91 MW), Crudine Ridge Wind Farm (135 MW).

### Proposed projects

Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

AEMO has not been advised of any plant limitations for this region.

New South Wales existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Storage	Other	Total
Existing	10,160	606	1,530	147	452	1,307	2,706	163	-	9	17,080
Announced Withdrawal	2,000	-	-	-	-	-	-	-	-	-	2,000
Existing less Announced Withdrawal	8,160	606	1,530	147	452	1,307	2,706	163	-	9	15,080
Upgrade	100	-	-	-	-	-	-	-	-	-	100
Committed	-	-	-	-	278	339	-	-	-	-	618
Proposed	-	15	-	975	6,800	5,445	2,000	181	-	29	15,444
Withdrawn											

Note: Existing includes Announced Withdrawal

<sup>\*</sup> Solar excludes rooftop PV installations

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# Data presented is current as at 1 July 2018

# **Queensland Summary**

# Changes since last update

Childers Solar Farm: Childers Solar Farm (56 MW) is now reported as a committed project since ESCO Pacific advises that it has commenced construction.

Clermont Solar Farm : Clermont Asset Co Pty Ltd as Trustee advises that Clermont Solar Farm (92.5 MW) is now a committed

project.

Emerald Solar Park: Emerald Solar Park (72 MW) is now reported as a committed project since Lighthouse Infrastructure Management Limited advises that it has commenced construction.

Haughton Solar Farm: Pacific Hydro advises that Haughton Solar Farm (100 MW) is now a committed project.

Susan River Solar Farm: Susan River Solar Farm (100 MW) is now reported as a committed project since ESCO Pacific advises it has commenced construction.

TeeBar Solar Farm: TeeBar Solar Farm (52.5 MW) is now reported as a committed project since TeeBar Clean Energy Pty Ltd advises it has commenced construction.

Yarranlea Solar: Yarranlea Solar (102.5 MW) is now reported as a committed project since Risen Energy Australia advises it has commenced construction.

### **Generation withdrawals**

#### Withdrawn

No generators withdrawn.

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

Mackay GT Power Station: Stanwell Corporation advises that Mackay GT (34 MW) will be retired at the end of financial year 2020-21.

### **Committed projects**

Coal, CCGT, OCGT, Gas other, Geo-thermal, Other: None to report.

Biomass: Tableland Mill (24MW)

 $\textbf{Solar:} \ \ \text{Childers Solar Farm (80 MW), Clermont Solar Farm (92.5 MW), Collinsville PV (42.5 MW), Darling Downs Solar Farm (108.5 MW), Daydream (108.$ 

Storage: Kennedy Energy Park - Phase 1 (2 MW)

Water: Lake Somerset (4.3MW)

Wind: Coopers Gap Wind Farm (350 MW), Kennedy Energy Park - Phase 1 (43.2MW), Mt Emerald Wind Farm (180.5MW)

### **Proposed projects**

Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

Callide C: CS Energy have advised that Callide C capacity has been reduced from 1,000 MW to 840 MW.

Queensland existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Storage	Other	Total
Existing	8,186	1,596	1,895	208	365	12	738	419	-	1	13,420
Announced Withdrawal	-	-	34	-	-	-	-	-	-	-	34
Existing less Announced Withdrawal	8,186	1,596	1,861	208	365	12	738	419	-	1	13,386
Committed	-	-	-	-	1,422	574	-	24	2	-	2,022
Proposed	-	-	1,000	15	10,400	1,188	250	190	1,120	-	14,163
Withdrawn	-	-	-	-	-	-	-	-	-	-	-

Note: Existing includes Announced Withdrawal

<sup>\*</sup> Solar excludes rooftop PV installations

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# Data presented is current as at 1 July 2018

# **South Australia Summary**

# Changes since last update

Tailem Bend - Solar: Vena Energy advises that Tailem Bend - Solar (108 MW) is now a committed project.

# **Generation withdrawals**

AEMO has not been advised of any plant that are currently withdrawn from this region.

# Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

Gas other: Torrens Island A Power Station (480 MW) will be progressively mothballed between 2019 and 2021. Two units (240 MW) will be mothballed after

Coal, CCGT, OCGT, Gas other, Water, Biomass, Geo-thermal, Other: None to report.

Gas other: Barker Inlet Power Station (210 MW)

Solar: Bungala Two Solar Power Project (110 MW), Tailem Bend - Solar (108 MW)

Wind: Lincoln Gap Wind Farm Stage 1 (126 MW), Willogoleche Wind Farm (125 MW)

Storage: ESCRI Dalrymple Battery Storage (30 MW)

Proposed projects
Please refer to information presented in the worksheet titled 'New Developments'.

# **Plant limitations**

AEMO has not been advised of any plant limitations for this region.

South Australia existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Storage	Other	Total
Existing	-	663	1,198	1,280	122	1,809	4	20	100	145	5,341
Announced Withdrawal	-	-	-	480	-	-	-	-	-	-	480
Existing less Announced Withdrawal	-	663	1,198	800	122	1,809	4	20	100	145	4,861
Committed	-	-	-	210	218	251	-	-	30	-	709
Proposed	-	45	624	-	2,388	3,330	755	15	488	30	7,674
Withdrawn	-	-	-	-	-	-	-	-	-	-	-

Note: Existing includes Announced Withdrawal

<sup>\*</sup> Solar excludes rooftop PV installations

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### Data presented is current as at 1 July 2018

# **Tasmania Summary**

Changes since last update
wild cattle Hill wind Farm: Wild Cattle Hill wind Farm (144 MW) is now reported as committed as wild Cattle Hill Hty Ltd

### **Generation withdrawals**

None to report.

Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

Tamar Valley CCGT: Hydro Tasmania advises that the Tamar Valley CCGT (208 MW) will be withdrawn after May

Coal, CCGT, OCGT, Gas other, Water, Solar, Biomass, Geo-thermal, Other: None to report.

Wind: Granville Harbour Wind Farm (111.6 MW), Wild Cattle Hill Wind Farm (144 MW)

### Proposed projects

Please refer to information presented in the worksheet titled 'New Developments'.

#### Plant limitations

Bastyan Power Station: Hydro-Electric Corporation advises that Bastyan's available capacity will be (zero) 0 MW during summer 2021-22.

Catagunyah/Liapootah/Wayatinah Power Station: Hydro-Electric Corporation advises that

- Liapootah Unit 3 will be unavailable during:
- summer 2018–19
- Wayatinah Unit 3 will be unavailable during:
- summer 2018–19
- Catagunya Unit 1 will be unavailable during:

- summer 2018–19

Devils Gate Power Station: Hydro-Electric Corporation advises that Devils Gate's available capacity will be (zero) 0

Gordon Power Station: Hydro-Electric Corporation advises that Gordon's available capacity will reduced to 371 MW (-

- Gordon Unit 1 will be unavailable during:
- summer 2022–23
- Gordon Unit 2 will be unavailable during:
- summer 2021–22
- Gordon Unit 3 will be unavailable during:

summer 2023–24

John Butters Station: Hydro-Electric Corporation advises that John Butters' available capacity will be (zero) 0 MW

Lake Echo Power Station: Hydro-Electric Corporation advises that Lake Echo's available capacity will be (zero) 0 Lemonthyme/Wilmot Power Station: Hydro-Electric Corporation advises that Lemonthyme/Wilmot's available capacity will be 54 MW during summer 2017-18 and summer 2020-21, and 32 MW during summer 2019-20.

Mackintosh Power Station: Hydro-Electric Corporation advises that Mackintosh's available capacity will be (zero) 0 MW during summer 2022-23.

Reece Power Station: Hydro-Electric Corporation advises that Reece's available capacity will be 116 MW during Tarraleah Power Station: Hydro-Electric Corporation advises that Tarraleah's available capacity will be:

75 MW from winter 2022 to summer 2024-25 due to outages of Units 1, 2 and 3.

Trevallyn Power Station: Hydro-Electric Corporation advises that Trevallyn's available capacity will be:

- 81.9 MW during summer 2019–20 due to outages of Unit 1.
- 0 MW during summer 2020–21 due to outages

Tungatinah Power Station: Hydro-Electric Corporation advises that Tungatinah's available capacity will be:

- 104.4 MW during summer 2019-20 due to outages
- 104.4 MW during summer 2021–22 due to outages

Tribute: Hydro-Electric Corporation advises that Tribute's available capacity will be (zero) 0 MW during summer 2025-

Tasmania existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Storage	Other	Total
Existing	-	208	178	-	0	373	2,287	5	-	-	3,051
Announced Withdrawal	-	208	-	-	-	-	-	-	-	-	208
Existing less Announced Withdrawal	-	-	178	-	0	373	2,287	5	-	-	2,843
Committed	-	-	-	-	-	256	-	-	-	-	256
Proposed	-	-	-	-	18	542	2,310	-	-	-	2,870
Withdrawn	-	-	-	-	-	-	-	-	-	-	-

Note: Existing includes Announced Withdrawal

\* Solar excludes rooftop PV installations

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# Data presented is current as at 1 July 2018

# **Victoria Summary**

### Changes since last update

Ballarat Energy Storage System: Ballarat Energy Storage System (30 MW) is now reported as committed since AusNet Services advises that it has commenced construction

Bulgana Green Power Hub - Wind Farm: Bulgana Green Power Hub - Wind Farm (204 MW) is now reported as committed since Neoen advises that it has commenced construction.

Bulgana Green Power Hub - BESS: Bulgana Green Power Hub - Battery Energy Storage System (BESS) (21 MW) is now reported as committed since Neoen advises that it has commenced construction

Gannawarra Energy Storage System: Gannawarra Energy Storage System (25 MW) is now reported as committed since GESS Co advises that it has commenced construction

Karadoc Solar Farm: Karadoc Solar Farm (90 MW) is now reported as committed since Overland Sun Farming Pty Ltd advises that it has commenced construction

Lal Lal Wind Energy Facility - Elaine end: Lal Lal Wind Energy Facility - Elaine end (79 MW) is now reported as committed since Westwind Energy Pty Ltd advises that it has commenced construction

Loy Yang B: Alinta Energy is reviewing the Loy Yang B upgrade project, and will provide an update before the 2018-19 Summer

Moorabool Wind Farm: Moorabool Wind Farm (320 MW) is now reported as committed since Goldwind advises that it has

Murra Warra Wind Farm - stage 1: RES Australia advises that Murra Warra Wind Farm - stage 1 (226 MW) is now a committed Stockyard Hill: Goldwind advises that Stockyard Hill (532 MW) is now a committed project.

Wemen Solar Farm: Wemen Asset Co Pty Ltd advises that Wemen Solar Farm (87.75 MW) is now a committed project.

### **Generation withdrawals**

#### Withdrawn

AEMO has not been advised of any recent withdrawals for this region.

### Announced withdrawals (i.e. Mothballed, Seasonal Shut down etc.)

AEMO has not been advised of any announced withdrawals for this region.

Committed projects
Coal, CCGT, OCGT, Gas other, Water, Biomass, Geo-thermal, Other: None to report.

Solar: Bannerton Solar Park (88 MW), Gannawarra Solar Farm (50 MW), Karadoc Solar Farm (90 MW), Wind: Bulgana Green Power Hub - Wind Farm (204 MW), Crowlands Wind Farm (79.95MW), Lal Lal Wind

Storage: Ballarat Energy Storage System (30 MW), Bulgana Green Power Hub - BESS (21 MW), Gannawarra

### Proposed projects

Please refer to information presented in the worksheet titled 'New Developments'.

# Plant limitations

AEMO has not been advised of any plant limitations for this region.

Victoria existing and potential new developments by generation type (MW)

Status	Coal	CCGT	OCGT	Gas other	Solar*	Wind	Water	Biomass	Storage	Other	Total
Existing	4,660	21	1,917	523	21	1,613	2,286	58	-	-	11,098
Announced Withdrawal	-	-	-	-	-	-	-	-	-	-	-
Existing less Announced Withdrawal	4,660	21	1,917	523	21	1,613	2,286	58	-	-	11,098
Upgrade	80	-	-	-	-	-	-	-	-	-	80
Committed	-	-	-	-	397	1,573	-	-	75	-	2,044
Proposed	-	-	765	-	2,294	6,138	34	-	80	-	9,311
Withdrawn	-	-	-	-	-	-	-	-	-	-	-

Note: Existing includes Announced Withdrawal

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<sup>\*</sup> Solar excludes rooftop PV installations

AEMO NEM Generation (Jul-2018)

# **Summary**

This sheet includes a Summary Chart and Table of the data within this file.

AEMO NEM Generation (May 2021)

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Region
NEM
Dispatch Type
S, SS & NS

Summary Chart: NEM Scheduled, Semi-scheduled & Non-scheduled Generation (MW) - Existing and New Developments by Fuel-Technology Category

Summary Table: NEM Scheduled, Semi-scheduled & Non-scheduled Generation (MW) - Existing and New Developments by Fuel-Technology Category

Julilliary			,			el - Tecl		•		3		
	Sum mary Stat us	Coal	ссст	осст	Gas other	Solar*	Wind	Water	Biomass	Battery Storage	Other	Total
	Existing	23,201	3,029	7,047	2,113	5,203	8,815	7,992	617	261	200	58,477
	Announ ced Withdra wal	2,000	388	34	240	-	-	-	-		-	2,662
	Existing less Announ ced Withdra wal	21,201	2,641	7,013	1,873	5,203	8,815	7,992	617	261	200	55,815
	Upgrad e / Expans ion	90	-	15	-	-	-	-	-	-	-	105
	Commit ted	-	-	-	-	1,378	1,161	2,290	-	339	24	5,192
	Propos ed	1,141	880	5,637	1,532	32,903	22,813	7,436	41	18,664	127	91,174
	Withdra wn	-	-	-	240	-	-	-	-	-	-	240

### Notes:

"Existing" summary status includes "Announced Withdrawal".

"Committed" summary status includes "Committed\*".

"Solar\*" Fuel-Technology category excludes Rooftop PV installations.

Projects with "TBA" Dispatch Type are not included in the Summary Table.

Projects with "Confidential" FuelBucketSummary are not included in the Summary Table.

# **Summary**

This sheet includes a Summary Chart and Table of the data within this file.

AEMO NEM Generation (May 2022)

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Region NEM

Dispatch Type

S, SS & NS

Summary Chart: NEM Scheduled, Semi-scheduled & Non-scheduled Generation (MW) - Existing and New Developments by Fuel-Technology Category

Summary Table: NEM Scheduled, Semi-scheduled & Non-scheduled Generation (MW) - Existing and New Developments by Fuel-Technology Category

•					Fu	el - Tecl	nnology	Catego				, in the second
	Sum mary Stat us	Coal	ссст	OCGT	Gas other	Solar*	Wind	Water	Biomass	Battery Storage	Other	Total
	Existing	22,701	2,985	6,845	2,014	5,901	10,055	7,992	617	620	206	59,935
	Announ ced Withdra wal	4,380	180	-	120	-	-	-	-	-	-	4,680
	Existing less Announ ced Withdra wal	18,321	2,805	6,845	1,894	5,901	10,055	7,992	617	620	206	55,255
	Upgrad e / Expans ion	90	-	10	-	-	-	-	-	-	-	100
	Commit ted	-	-	1,070	-	3,564	987	2,290	-	140	24	8,075
	Anticip ated	-	-	123	-	770	1,081	-	-	1,027	-	3,001
	Propos ed	990	207	4,418	2,407	43,039	56,591	10,877	342	28,294	227	147,391
	Withdrawı	500	0	361.2	0	0	0	0	0	0	0	861.2

Note

"Existing" summary status includes "Announced Withdrawal".

"Committed" summary status includes "Committed\*".

"Solar\*" Fuel-Technology category excludes Rooftop PV installations.

Projects with "TBA" Dispatch Type are not included in the Summary Table.

Projects with "Confidential" FuelBucketSummary are not included in the Summary Table.